

NEWS RELEASE



Methanex Corporation
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For immediate release

October 29, 2026

Except where otherwise noted, all currency amounts are stated in United States dollars.

METHANEX REPORTS HIGHER EARNINGS AND CASH FLOWS IN THIRD QUARTER 2026

Financial and Production Highlights

- Net income attributable to Methanex shareholders of \$265 million, Adjusted EBITDA of \$543 million, and Adjusted net income of \$284 million in the third quarter.
- Reported an average realized price in the third quarter of \$510 per tonne compared to \$529 per tonne in the second quarter of 2026. Based on our October and November posted prices and current spot pricing, we expect that our average realized price range will be approximately \$525 to \$550 per tonne for these two months.
- Produced 2,143,000 tonnes of methanol in the third quarter, with record North American production.
- Announced an agreement to sell substantially all of our remaining New Zealand natural gas contractual entitlements commencing in the first quarter of 2027 and continuing through the end of the decade when such entitlements expire. The expected indefinite idling of our New Zealand production facilities during the first quarter of 2027 resulted in a \$10 million accrual for restructuring activities, which has been included as a deduction in the calculation of Adjusted EBITDA.
- Generated \$646 million of cash flows from operating activities, returned \$14 million to shareholders through regular dividends and ended the quarter with \$912 million in cash. Provided notice to redeem \$300 million of our existing \$700 million bonds due in October 2027 and expect to redeem the final \$400 million during the fourth quarter of 2026.
- Subsequent to the quarter, announced approval of a 5% normal course issuer bid to repurchase up to 3,868,213 common shares through November 3, 2027.

VANCOUVER, BRITISH COLUMBIA - For the third quarter of 2026, Methanex (TSX:MX) (NASDAQ:MEOH) reported net income attributable to Methanex shareholders of \$265 million (\$3.42 net income per common share on a diluted basis) compared to a net income of \$198 million (\$2.45 net income per common share on a diluted basis) in the second quarter of 2026. Adjusted EBITDA for the third quarter of 2026 was \$543 million and Adjusted net income was \$284 million (\$3.69 Adjusted net income per common share). This compares with Adjusted EBITDA of \$577 million and Adjusted net income of \$300 million (\$3.87 Adjusted net income per common share) for the second quarter of 2026.

Rich Sumner, President & CEO of Methanex, said, "The Middle East conflict's dramatic impact on the methanol industry persisted through the third quarter, with the significant loss of industry supply supporting ongoing pricing strength. Our enhanced asset base continued to run well, particularly in North America, helping to drive another quarter of strong Adjusted EBITDA and cash flow. We remain focused on operating our assets and supply chain safely and reliably as we continue to navigate dynamic conditions."

FURTHER INFORMATION

The information set forth in this news release summarizes Methanex's key financial and operational data for the third quarter of 2026. It is not a complete source of information for readers and is not in any way a substitute for reading the third quarter 2026 Management's Discussion and Analysis ("MD&A") dated October 29, 2026 and the unaudited condensed consolidated interim financial statements for the period ended September 30, 2026, both of which are available from the Investor Relations section of our website at www.methanex.com. The MD&A and the unaudited condensed consolidated interim financial statements for the period ended September 30, 2026 are also available on the Canadian Securities Administrators' SEDAR+ website at www.sedarplus.ca and on the United States Securities and Exchange Commission's EDGAR website at www.sec.gov.

FINANCIAL AND OPERATIONAL DATA

	Three Months Ended			Nine Months Ended	
	Sep 30 2026	Jun 30 2026	Sep 30 2025	Sep 30 2026	Sep 30 2025
(\$ millions except per share amounts and where noted)					
Production (thousands of tonnes) (attributable to Methanex shareholders) ¹	2,143	2,213	2,212	6,747	5,452
Sales volume (thousands of tonnes)					
Methanex-produced methanol	2,279	2,151	1,891	6,656	5,122
Purchased methanol	170	247	488	639	1,321
Commission sales	146	157	97	477	383
Total methanol sales volume	2,595	2,555	2,476	7,772	6,826
Methanex average non-discounted posted price (\$ per tonne) ²	987	1,007	578	866	606
Average realized price (\$ per tonne) ³	510	529	345	462	373
Revenue ⁴	1,388	1,395	927	3,756	2,620
Net income (loss) (attributable to Methanex shareholders)	265	198	(7)	449	169
Adjusted net income ⁵	284	300	5	608	159
Adjusted EBITDA ⁵	543	577	191	1,340	622
Cash flows from operating activities	646	439	184	1,217	776
Adjusted free cash flow ⁵	520	298	85	848	425
Basic net income (loss) per common share	3.43	2.56	(0.09)	5.81	2.38
Diluted net income (loss) per common share	3.42	2.45	(0.09)	5.81	2.21
Adjusted net income per common share ⁵	3.69	3.87	0.06	7.90	2.23
Common share information (millions of shares)					
Weighted average number of common shares	77	77	77	77	71
Diluted weighted average number of common shares	77	78	77	77	71
Number of common shares outstanding, end of period	77	77	77	77	77

¹ Methanex-produced methanol represents our equity share of methanol volume produced at our facilities and excludes volume marketed on a commission basis related to the 50% of the Egypt facility that we do not own.

² Methanex average non-discounted posted price represents the average of our non-discounted posted prices in North America, Europe, China and Asia Pacific weighted by total methanol sales volume. Current and historical pricing information is available at www.methanex.com.

³ The Company has used Average realized price ("ARP") throughout this document. ARP is calculated as methanol revenue divided by the total methanol sales volume. It is used by management to assess the realized price per unit of methanol sold, and is relevant in a cyclical commodity environment where revenue can fluctuate in response to market prices.

⁴ Revenue includes sales of ammonia and other products, in addition to sales of methanol.

⁵ Note that Adjusted net income, Adjusted net income per common share, Adjusted EBITDA, and Adjusted free cash flow are non-GAAP measures and ratios that do not have any standardized meaning prescribed by GAAP and therefore are unlikely to be comparable to similar measures presented by other companies. Refer to the *Additional Information - Non-GAAP Measures* section on page 14 of our third quarter MD&A dated October 29, 2026 for a description of each non-GAAP measure.

- A reconciliation from net income attributable to Methanex shareholders to Adjusted EBITDA, Adjusted net income and the calculation of Adjusted net income per common share is as follows:

(\$ millions)	Three Months Ended			Nine Months Ended	
	Sep 30 2026	Jun 30 2026	Sep 30 2025	Sep 30 2026	Sep 30 2025
Net income (loss) attributable to Methanex shareholders	\$ 265	\$ 198	\$ (7)	\$ 449	\$ 169
Mark-to-market impact of share-based compensation	36	(22)	13	59	(26)
Depreciation and amortization	117	121	111	357	319
Finance costs	49	54	61	158	163
Finance income and other expenses	(17)	15	(3)	2	(16)
Income tax expense	96	104	4	203	43
Asset impairment charge ¹	—	100	—	100	—
Earnings of associates adjustment	27	33	34	95	41
Non-controlling interests adjustment	(30)	(26)	(22)	(83)	(71)
Adjusted EBITDA	\$ 543	\$ 577	\$ 191	\$ 1,340	\$ 622

(\$ millions except number of shares and per share amounts)	Three Months Ended			Nine Months Ended	
	Sep 30 2026	Jun 30 2026	Sep 30 2025	Sep 30 2026	Sep 30 2025
Net income (loss) attributable to Methanex shareholders	\$ 265	\$ 198	\$ (7)	\$ 449	\$ 169
Mark-to-market impact of share-based compensation, net of tax	28	(17)	11	48	(19)
Mark-to-market impact of gas contract revaluations, net of tax	(9)	4	1	(3)	9
Asset impairment charge, net of tax ¹	—	115	—	115	—
Earnings of associates adjustment, net of tax	—	—	—	(1)	—
Adjusted net income	\$ 284	\$ 300	\$ 5	\$ 608	\$ 159
Diluted weighted average shares outstanding (millions)	77	78	77	77	71
Adjusted net income per common share	\$ 3.69	\$ 3.87	\$ 0.06	\$ 7.90	\$ 2.23

¹ The asset impairment charge includes \$26 million (\$33 million, net of tax) relating to the Titan facility and the Company's 63.1% share of the impairment charge recognized by Atlas of \$74 million (\$82 million, net of tax).

- We recorded net income attributable to Methanex shareholders of \$265 million in the third quarter of 2026 compared to net income of \$198 million in the second quarter of 2026. Net income in the third quarter of 2026 was higher compared to the prior quarter primarily due to the impact of the asset impairment charge recorded in the second quarter of 2026. This was partially offset by a lower average realized price in the third quarter of 2026.
- We sold 2,595,000 tonnes of methanol in the third quarter of 2026 compared to 2,555,000 tonnes of methanol in the second quarter of 2026. Sales of Methanex-produced methanol were 2,279,000 tonnes in the third quarter of 2026 compared to 2,151,000 tonnes in the second quarter of 2026.
- Production of methanol for the third quarter of 2026 was 2,143,000 tonnes compared to 2,213,000 tonnes for the second quarter of 2026. Production was strong across our North American and Egypt assets and was lower in Chile, where we experienced expected seasonal gas availability constraints. In Trinidad, production declined as the Titan plant ceased operations and was indefinitely idled.
- We announced an agreement to sell substantially all of our remaining New Zealand natural gas contractual entitlements commencing in the first quarter of 2027 and continuing through the end of the decade when such entitlements expire. The expected indefinite idling of our New Zealand production facilities during the first quarter of 2027 resulted in a \$10 million accrual for restructuring activities, which has been included as a deduction in the calculation of Adjusted EBITDA.
- In the third quarter of 2026 we paid a quarterly dividend of \$0.185 per common share for a total of \$14 million.
- At September 30, 2026, we had a strong liquidity position, including a cash balance of \$912 million and access to a \$400 million unutilized revolving credit facility. The Company provided notice to redeem \$300 million of our existing \$700 million bonds originally due in October 2027. The amount was repaid subsequent to the quarter.

- Subsequent to the quarter, on October 29, 2026, we announced approval of a 5% normal course issuer bid to repurchase up to 3,868,213 common shares through November 3, 2027.

PRODUCTION HIGHLIGHTS

(thousands of tonnes)	Q3 2026		Q2 2026	Q3 2025	YTD Q3 2026	YTD Q3 2025
	Operating Capacity ¹	Production	Production	Production	Production	Production
USA						
Geismar	1,000	1,007	1,027	931	2,968	2,377
Beaumont ²	228	199	185	239	579	250
Natgasoline (50% interest) ²	213	221	204	222	628	232
Canada (Medicine Hat)	140	140	143	140	407	363
Chile	425	221	322	224	941	948
Egypt (50% interest)	158	165	165	130	494	390
New Zealand ³	215	156	46	123	360	336
Trinidad ⁴	215	34	121	203	370	556
Total Methanol Production	2,594	2,143	2,213	2,212	6,747	5,452
Beaumont Ammonia ²	85	83	83	88	251	92

¹ The operating capacity of our production facilities may be higher or lower than original nameplate capacity as, over time, these figures have been adjusted to reflect ongoing operating efficiencies at these facilities. Actual production for a facility in any given year may be higher or lower than operating capacity due to a number of factors, including natural gas availability, feedstock composition, the age of the facility's catalyst, turnarounds and access to CO₂ from external suppliers for certain facilities. We review and update the operating capacity of our production facilities on a regular basis based on historical performance.

² The facilities were acquired on June 27, 2025.

³ The operating capacity of New Zealand consists of one Motunui facility, with the other excluded as it is currently idle. The Company expects to indefinitely idle the remaining Motunui facility during the first quarter of 2027. Refer to the *New Zealand* section below.

⁴ The operating capacity of Trinidad consists of the Titan facility (100% interest). The Atlas facility (63.1% interest) is excluded as it is currently idle. The Company indefinitely idled the Titan facility during the third quarter. Refer to the *Trinidad* section below.

Key production and operational highlights during the third quarter include:

United States

Geismar produced 1,007,000 tonnes in the third quarter of 2026 compared to 1,027,000 tonnes in the second quarter of 2026. Beaumont produced 199,000 tonnes of methanol and 83,000 tonnes of ammonia in the third quarter of 2026 compared to 185,000 tonnes of methanol and 83,000 tonnes of ammonia in the second quarter of 2026. Beaumont's methanol production was higher as the plant was offline for approximately 30 days starting in early June to repair the cooling tower. The Natgasoline plant produced 221,000 tonnes of methanol (Methanex share) in the third quarter of 2026 compared to 204,000 tonnes of methanol (Methanex share) in the second quarter of 2026.

Canada

Medicine Hat produced 140,000 tonnes in the third quarter of 2026 compared to 143,000 tonnes in the second quarter of 2026.

Chile

Chile produced 221,000 tonnes in the third quarter of 2026 compared to 322,000 tonnes in the second quarter of 2026. Production was lower in the third quarter compared to the second quarter as we undertook a single-plant operation through most of the period due to the seasonal reduction of gas availability from Argentina. We restarted two-plant operations late in September. We have gas contracts in place with Chilean and Argentinean gas producers until 2030 and 2027, respectively, which

underpin approximately 55% of the site's gas requirements year-round. While seasonality in production is expected to continue, we are seeing generally positive developments in natural gas availability to supply our Chile facilities.

Egypt

Egypt produced 330,000 tonnes (Methanex interest - 165,000 tonnes) in the third quarter of 2026 compared to 330,000 tonnes (Methanex interest - 165,000 tonnes) in the second quarter of 2026. Gas availability in Egypt is influenced by several factors, including domestic production levels, gas imports and seasonal demand fluctuations. We are monitoring the gas market closely and we may experience curtailments in the future, particularly in the summer months, depending on gas supply and demand dynamics in the domestic and international markets.

New Zealand

New Zealand produced 156,000 tonnes in the third quarter of 2026 compared to 46,000 tonnes in the second quarter of 2026. Production was higher in the third quarter due to a planned winter outage in the second quarter to supply gas to the New Zealand electricity sector. The plant was restarted in July and continues to operate at reduced rates. We announced an agreement to sell substantially all of our remaining New Zealand natural gas contractual entitlements commencing in the first quarter of 2027 and continuing through the end of the decade when such entitlements expire, and the expected indefinite idling of the New Zealand production facilities during the first quarter of 2027.

Trinidad

In Trinidad, the Titan plant produced 34,000 tonnes in the third quarter of 2026 compared to 121,000 tonnes in the second quarter of 2026. Production was lower in the third quarter as the plant ceased operations and was indefinitely idled.

Outlook

We expect our 2026 production to be approximately 9.0 million tonnes (Methanex interest) of methanol and 0.3 million tonnes of ammonia. Actual production may vary by quarter based on gas availability, turnarounds, unplanned outages and unanticipated events.

Based on our October and November posted prices and current spot pricing, we expect that our average realized price range will be approximately \$525 to \$550 per tonne for these two months. Based on a higher realized price and similar sales of produced methanol, we are expecting higher Adjusted EBITDA in the fourth quarter.

CONFERENCE CALL

A conference call is scheduled for October 30, 2026 at 11:00 am ET (8:00 am PT) to review these third quarter results. To access the call, dial the conferencing operator fifteen minutes prior to the start of the call at (585) 542-9983, or toll free at (833) 461-5787. The conference ID for the call is #421166240. A simultaneous audio-only webcast of the conference call can be accessed from our website at www.methanex.com/investor-relations/events and will also be available following the call.

ABOUT METHANEX

Methanex is a Vancouver-based, publicly traded company and is the world's largest producer and supplier of methanol to customers globally. Methanex shares are listed for trading on the Toronto Stock Exchange in Canada under the trading symbol "MX" and on the Nasdaq Global Market in the United States under the trading symbol "MEOH".

FORWARD-LOOKING INFORMATION WARNING

This third quarter 2026 press release contains forward-looking statements with respect to us and the chemical industry. By its nature, forward-looking information is subject to numerous risks and uncertainties, some of which are beyond the Company's control. Readers are cautioned that undue reliance should not be placed on forward-looking information as actual results may vary materially from the forward-looking information. Methanex does not undertake to update, correct or revise any forward-looking information as a result of any new information, future events or otherwise, except as may be required by applicable law. Refer to *Forward-Looking Information Warning* in the third quarter 2026 Management's Discussion and Analysis for more information which is available from the Investor Relations section of our website at www.methanex.com, the Canadian Securities Administrators' SEDAR+ website at www.sedarplus.ca and on the United States Securities and Exchange Commission's EDGAR website at www.sec.gov.

NON-GAAP MEASURES

Throughout this document, the Company has used the terms Adjusted EBITDA, Adjusted net income, Adjusted net income per common share, and Adjusted Free Cash Flow. These items are non-GAAP measures and ratios that do not have any standardized meaning prescribed by GAAP. These measures represent the amounts that are attributable to Methanex Corporation shareholders and are calculated by excluding the mark-to-market impact of share-based compensation as a result of changes in our share price, the impact of gas and other contract revaluations and the impact of certain items associated with specific identified events. Refer to *Additional Information - Non-GAAP Measures* on page 14 of the Company's MD&A for the period ended September 30, 2026 for reconciliations to the most comparable GAAP measures. Unless otherwise indicated, the financial information presented in this release is prepared in accordance with International Financial Reporting Standards ("IFRS") as issued by the International Accounting Standards Board ("IASB").

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For further information, contact:
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Vice President, Investor Relations
Methanex Corporation
604-661-2600

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**Management's Discussion and
Analysis for the
Three and Nine Months Ended
September 30, 2026**

At October 28, 2026 the Company had 77,364,263 common shares issued and outstanding and stock options exercisable for 507,964 additional common shares.

Share Information

Methanex Corporation's common shares are listed for trading on the Toronto Stock Exchange under the symbol MX and on the Nasdaq Global Market under the symbol MEOH.

Transfer Agents & Registrars

TSX Trust Company
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1-800-387-0825

Investor Information

All financial reports, news releases and corporate information can be accessed on our website at www.methanex.com.

Contact Information

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THIRD QUARTER MANAGEMENT'S DISCUSSION AND ANALYSIS ("MD&A")

Except where otherwise noted, all currency amounts are stated in United States dollars.

This Third Quarter 2026 Management's Discussion and Analysis dated October 29, 2026 for Methanex Corporation ("the Company") should be read in conjunction with the Company's unaudited condensed consolidated interim financial statements for the period ended September 30, 2026 as well as the 2025 Annual Consolidated Financial Statements and MD&A included in the Methanex 2025 Annual Report. Unless otherwise indicated, the financial information presented in this interim report is prepared in accordance with International Financial Reporting Standards ("IFRS") as issued by the International Accounting Standards Board ("IASB"). The Methanex 2025 Annual Report and additional information relating to Methanex is available on our website at www.methanex.com, the Canadian Securities Administrators' SEDAR+ website at www.sedarplus.ca and on the United States Securities and Exchange Commission's EDGAR website at www.sec.gov.

FINANCIAL AND OPERATIONAL DATA

	Three Months Ended			Nine Months Ended	
	Sep 30 2026	Jun 30 2026	Sep 30 2025	Sep 30 2026	Sep 30 2025
(\$ millions except per share amounts and where noted)					
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Sales volume (thousands of tonnes)					
Methanex-produced methanol	2,279	2,151	1,891	6,656	5,122
Purchased methanol	170	247	488	639	1,321
Commission sales	146	157	97	477	383
Total methanol sales volume	2,595	2,555	2,476	7,772	6,826
Methanex average non-discounted posted price (\$ per tonne) ²	987	1,007	578	866	606
Average realized price (\$ per tonne) ³	510	529	345	462	373
Revenue ⁴	1,388	1,395	927	3,756	2,620
Net income (loss) (attributable to Methanex shareholders)	265	198	(7)	449	169
Adjusted net income ⁵	284	300	5	608	159
Adjusted EBITDA ⁵	543	577	191	1,340	622
Cash flows from operating activities	646	439	184	1,217	776
Adjusted free cash flow ⁵	520	298	85	848	425
Basic net income (loss) per common share	3.43	2.56	(0.09)	5.81	2.38
Diluted net income (loss) per common share	3.42	2.45	(0.09)	5.81	2.21
Adjusted net income per common share ⁵	3.69	3.87	0.06	7.90	2.23
Common share information (millions of shares)					
Weighted average number of common shares	77	77	77	77	71
Diluted weighted average number of common shares	77	78	77	77	71
Number of common shares outstanding, end of period	77	77	77	77	77

¹ Methanex-produced methanol represents our equity share of methanol volume produced at our facilities and excludes volume marketed on a commission basis related to the 50% of the Egypt facility that we do not own.

² Methanex average non-discounted posted price represents the average of our non-discounted posted prices in North America, Europe, China and Asia Pacific weighted by total methanol sales volume. Current and historical pricing information is available at www.methanex.com.

³ The Company has used Average realized price ("ARP") throughout this document. ARP is calculated as methanol revenue divided by the total methanol sales volume. It is used by management to assess the realized price per unit of methanol sold, and is relevant in a cyclical commodity environment where revenue can fluctuate in response to market prices.

⁴ Revenue includes sales of ammonia and other products, in addition to sales of methanol.

⁵ Note that Adjusted net income, Adjusted net income per common share, Adjusted EBITDA, and Adjusted free cash flow are non-GAAP measures and ratios that do not have any standardized meaning prescribed by GAAP and therefore are unlikely to be comparable to similar measures presented by other companies. Refer to the *Additional Information - Non-GAAP Measures* section on page 14 for a description of each non-GAAP measure.

FINANCIAL AND OPERATIONAL HIGHLIGHTS

- A reconciliation from net income attributable to Methanex shareholders to Adjusted net income and the calculation of Adjusted net income per common share is as follows:

	Three Months Ended			Nine Months Ended	
	Sep 30 2026	Jun 30 2026	Sep 30 2025	Sep 30 2026	Sep 30 2025
(\$ millions except number of shares and per share amounts)					
Net income (loss) attributable to Methanex shareholders	\$ 265	\$ 198	\$ (7)	\$ 449	\$ 169
Mark-to-market impact of share-based compensation, net of tax	28	(17)	11	48	(19)
Mark-to-market impact of gas contract revaluations, net of tax	(9)	4	1	(3)	9
Asset impairment charge, net of tax ¹	—	115	—	115	—
Earnings of associates adjustment, net of tax	—	—	—	(1)	—
Adjusted net income ²	\$ 284	\$ 300	\$ 5	\$ 608	\$ 159
Diluted weighted average shares outstanding (millions)	77	78	77	77	71
Adjusted net income per common share ²	\$ 3.69	\$ 3.87	\$ 0.06	\$ 7.90	\$ 2.23

¹ The asset impairment charge includes \$26 million (\$33 million, net of tax) relating to the Titan facility and the Company's 63.1% share of the impairment charge recognized by Atlas of \$74 million (\$82 million, net of tax).

² The Company has used the terms Adjusted EBITDA, Adjusted net income and Adjusted net income per common share throughout this document. These items are non-GAAP measures and ratios that do not have any standardized meaning prescribed by GAAP and therefore are unlikely to be comparable to similar measures presented by other companies. Refer to *Additional Information - Non-GAAP Measures* on page 14 of the MD&A for reconciliations to the most comparable GAAP measures.

- We recorded net income attributable to Methanex shareholders of \$265 million in the third quarter of 2026 compared to net income of \$198 million in the second quarter of 2026. Net income in the third quarter of 2026 was higher compared to the prior quarter primarily due to the impact of the asset impairment charge recorded in the second quarter of 2026. This was partially offset by a lower average realized price in the third quarter of 2026.
- We sold 2,595,000 tonnes of methanol in the third quarter of 2026 compared to 2,555,000 tonnes of methanol in the second quarter of 2026. Sales of Methanex-produced methanol were 2,279,000 tonnes in the third quarter of 2026 compared to 2,151,000 tonnes in the second quarter of 2026. Refer to the *Supply/Demand Fundamentals* section on page 11 of the MD&A for more information.
- Production of methanol for the third quarter of 2026 was 2,143,000 tonnes compared to 2,213,000 tonnes for the second quarter of 2026. Production was strong across our North American and Egypt assets and was lower in Chile, where we experienced expected seasonal gas availability constraints. In Trinidad, production declined as the Titan plant ceased operations and was indefinitely idled. Refer to the *Production Highlights* section on page 4 of the MD&A.
- We announced an agreement to sell substantially all of our remaining New Zealand natural gas contractual entitlements commencing in the first quarter of 2027 and continuing through the end of the decade when such entitlements expire. The expected indefinite idling of our New Zealand production facilities during the first quarter of 2027 resulted in a \$10 million accrual for restructuring activities, which has been included as a deduction in the calculation of Adjusted EBITDA.
- In the third quarter of 2026 we paid a quarterly dividend of \$0.185 per common share for a total of \$14 million.
- At September 30, 2026, we had a strong liquidity position, including a cash balance of \$912 million, and access to a \$400 million unutilized revolving credit facility. The Company provided notice to redeem \$300 million of our existing \$700 million bonds originally due in October 2027. The amount was repaid subsequent to the quarter.
- Subsequent to the quarter, on October 29, 2026, we announced approval of a 5% normal course issuer bid to repurchase up to 3,868,213 common shares through November 3, 2027.

PRODUCTION HIGHLIGHTS

(thousands of tonnes)	Q3 2026		Q2 2026	Q3 2025	YTD Q3 2026	YTD Q3 2025
	Operating Capacity ¹	Production	Production	Production	Production	Production
USA						
Geismar	1,000	1,007	1,027	931	2,968	2,377
Beaumont ²	228	199	185	239	579	250
Natgasoline (50% interest) ²	213	221	204	222	628	232
Canada (Medicine Hat)	140	140	143	140	407	363
Chile	425	221	322	224	941	948
Egypt (50% interest)	158	165	165	130	494	390
New Zealand ³	215	156	46	123	360	336
Trinidad ⁴	215	34	121	203	370	556
Total Methanol Production	2,594	2,143	2,213	2,212	6,747	5,452
Beaumont Ammonia ²	85	83	83	88	251	92

¹ The operating capacity of our production facilities may be higher or lower than original nameplate capacity as, over time, these figures have been adjusted to reflect ongoing operating efficiencies at these facilities. Actual production for a facility in any given year may be higher or lower than operating capacity due to a number of factors, including natural gas availability, feedstock composition, the age of the facility's catalyst, turnarounds and access to CO₂ from external suppliers for certain facilities. We review and update the operating capacity of our production facilities on a regular basis based on historical performance.

² The facilities were acquired on June 27, 2025.

³ The operating capacity of New Zealand consists of one Motunui facility, with the other excluded as it is currently idle. The Company expects to indefinitely idle the remaining Motunui facility during the first quarter of 2027. Refer to the *New Zealand* section below.

⁴ The operating capacity of Trinidad consists of the Titan facility (100% interest). The Atlas facility (63.1% interest) is excluded as it is currently idle. The Company indefinitely idled the Titan facility during the third quarter. Refer to the *Trinidad* section below.

Key production and operational highlights during the third quarter include:

United States

Geismar produced 1,007,000 tonnes in the third quarter of 2026 compared to 1,027,000 tonnes in the second quarter of 2026. Beaumont produced 199,000 tonnes of methanol and 83,000 tonnes of ammonia in the third quarter of 2026 compared to 185,000 tonnes of methanol and 83,000 tonnes of ammonia in the second quarter of 2026. Beaumont's methanol production was higher as the plant was offline for approximately 30 days starting in early June to repair the cooling tower. The Natgasoline plant produced 221,000 tonnes of methanol (Methanex share) in the third quarter of 2026 compared to 204,000 tonnes of methanol (Methanex share) in the second quarter of 2026.

Canada

Medicine Hat produced 140,000 tonnes in the third quarter of 2026 compared to 143,000 tonnes in the second quarter of 2026.

Chile

Chile produced 221,000 tonnes in the third quarter of 2026 compared to 322,000 tonnes in the second quarter of 2026. Production was lower in the third quarter compared to the second quarter as we undertook a single-plant operation through most of the period due to the seasonal reduction of gas availability from Argentina. We restarted two-plant operations late in September. We have gas contracts in place with Chilean and Argentinean gas producers until 2030 and 2027, respectively, which underpin approximately 55% of the site's gas requirements year-round. While seasonality in production is expected to continue, we are seeing generally positive developments in natural gas availability to supply our Chile facilities.

Egypt

Egypt produced 330,000 tonnes (Methanex interest - 165,000 tonnes) in the third quarter of 2026 compared to 330,000 tonnes (Methanex interest - 165,000 tonnes) in the second quarter of 2026. Gas availability in Egypt is influenced by several factors, including domestic production levels, gas imports and seasonal demand fluctuations. We are monitoring the gas market closely and we may experience curtailments in the future, particularly in the summer months, depending on gas supply and demand dynamics in the domestic and international markets.

New Zealand

New Zealand produced 156,000 tonnes in the third quarter of 2026 compared to 46,000 tonnes in the second quarter of 2026. Production was higher in the third quarter due to a planned winter outage in the second quarter to supply gas to the New Zealand electricity sector. The plant was restarted in July and continues to operate at reduced rates. We announced an agreement to sell substantially all of our remaining New Zealand natural gas contractual entitlements commencing in the first quarter of 2027 and continuing through the end of the decade when such entitlements expire, and the expected indefinite idling of the New Zealand production facilities during the first quarter of 2027.

Trinidad

In Trinidad, the Titan plant produced 34,000 tonnes in the third quarter of 2026 compared to 121,000 tonnes in the second quarter of 2026. Production was lower in the third quarter as the plant ceased operations and was indefinitely idled.

Outlook

We expect our 2026 production to be approximately 9.0 million tonnes (Methanex interest) of methanol and 0.3 million tonnes of ammonia. Actual production may vary by quarter based on gas availability, turnarounds, unplanned outages and unanticipated events.

Based on our October and November posted prices and current spot pricing, we expect that our average realized price range will be approximately \$525 to \$550 per tonne for these two months. Based on a higher realized price and similar sales of produced methanol, we are expecting higher Adjusted EBITDA in the fourth quarter.

FINANCIAL RESULTS

For the third quarter of 2026, we reported net income attributable to Methanex shareholders of \$265 million (\$3.42 net income per common share on a diluted basis) compared to a net income attributable to Methanex shareholders for the second quarter of 2026 of \$198 million (\$2.45 net income per common share on a diluted basis) and net loss attributable to Methanex shareholders for the third quarter of 2025 of \$7 million (\$0.09 net loss per common share on a diluted basis).

For the third quarter of 2026, we recorded Adjusted EBITDA of \$543 million and Adjusted net income of \$284 million (\$3.69 Adjusted net income per common share). This compares with Adjusted EBITDA of \$577 million and an Adjusted net income of \$300 million (\$3.87 Adjusted net income per common share) for the second quarter of 2026 and Adjusted EBITDA of \$191 million and Adjusted net income of \$5 million (\$0.06 Adjusted net income per common share) for the third quarter of 2025.

We calculate Adjusted EBITDA and Adjusted net income by including amounts related to our equity share of the Natgasoline facility (50% interest) and Atlas facility (63.1% interest) and by excluding the non-controlling interests' share, the mark-to-market impact of share-based compensation as a result of changes in our share price, the mark-to-market impact of gas contract revaluations included in finance income and other expenses and the impact of certain items associated with specific identified events. Refer to *Additional Information - Non-GAAP Measures* on page 14 for a further discussion on how we calculate these measures. Our analysis of depreciation and amortization, finance costs, finance income and other expenses and income taxes is consistent with the presentation of our consolidated statements of income and excludes amounts related to Atlas and Natgasoline.

We review our financial results by analyzing changes in Adjusted EBITDA, mark-to-market impact of share-based compensation, depreciation and amortization, gas contract settlement, finance costs, finance income and other expenses and income taxes. A summary of our consolidated statements of income is as follows:

(\$ millions)	Three Months Ended			Nine Months Ended	
	Sep 30 2026	Jun 30 2026	Sep 30 2025	Sep 30 2026	Sep 30 2025
Consolidated statements of income:					
Revenue	\$ 1,388	\$ 1,395	\$ 927	\$ 3,756	\$ 2,620
Cost of sales and operating expenses	(874)	(757)	(748)	(2,402)	(1,910)
New Zealand gas sale net proceeds	—	1	11	1	39
Mark-to-market impact of share-based compensation	36	(22)	13	59	(26)
Adjusted EBITDA attributable to associates	44	31	21	92	20
Amounts excluded from Adjusted EBITDA attributable to non-controlling interests	(51)	(71)	(33)	(166)	(121)
Adjusted EBITDA	543	577	191	1,340	622
Mark-to-market impact of share-based compensation	(36)	22	(13)	(59)	26
Depreciation and amortization	(117)	(121)	(111)	(357)	(319)
Finance costs	(49)	(54)	(61)	(158)	(163)
Finance income and other expenses	17	(15)	3	(2)	16
Income tax expense	(96)	(104)	(4)	(203)	(43)
Asset impairment charge ¹	—	(100)	—	(100)	—
Earnings of associates adjustment ²	(27)	(33)	(34)	(95)	(41)
Non-controlling interests adjustment ³	30	26	22	83	71
Net income (loss) attributable to Methanex shareholders	\$ 265	\$ 198	\$ (7)	\$ 449	\$ 169
Net income	\$ 286	\$ 243	\$ 4	\$ 532	\$ 219

¹ The asset impairment charge includes \$26 million (\$33 million, net of tax) relating to the Titan facility and the Company's 63.1% share of the impairment charge recognized by Atlas of \$74 million (\$82 million, net of tax).

² This adjustment represents the deduction of depreciation and amortization, finance costs, finance income and other expenses and income taxes associated with our 50% interest in the Natgasoline and 63.1% interest in the Atlas methanol facilities which are excluded from Adjusted EBITDA but included in net income attributable to Methanex shareholders.

³ This adjustment represents the add-back of the portion of depreciation and amortization, finance costs, finance income and other expenses and income taxes associated with our non-controlling interests' share which has been deducted above but is excluded from net income attributable to Methanex shareholders.

Adjusted EBITDA

We review the results of operations by analyzing changes in the components of Adjusted EBITDA. For a discussion of the definitions used in our Adjusted EBITDA analysis, refer to *How We Analyze Our Business* on page 19. Changes in these components - average realized price, sales volume and total cash costs - similarly impact net income attributable to Methanex shareholders. The changes in Adjusted EBITDA resulted from changes in the following:

(\$ millions)	Q3 2026 compared with Q2 2026	Q3 2026 compared with Q3 2025	YTD Q3 2026 compared with YTD Q3 2025
Average realized price	\$ (35)	\$ 413	\$ 641
Sales volume	14	4	92
New Zealand gas sale proceeds, net of gas and fixed costs during idle period	—	(11)	(32)
Ammonia contribution	(4)	12	56
Total cash costs	(9)	(66)	(39)
Increase (decrease) in Adjusted EBITDA	\$ (34)	\$ 352	\$ 718

Average realized price

(\$ per tonne)	Three Months Ended			Nine Months Ended	
	Sep 30 2026	Jun 30 2026	Sep 30 2025	Sep 30 2026	Sep 30 2025
Methanex average non-discounted posted price	987	1,007	578	866	606
Methanex average realized price	510	529	345	462	373

Methanex's average realized price for the third quarter of 2026 was \$510 per tonne compared to \$529 per tonne in the second quarter of 2026 and \$345 per tonne in the third quarter of 2025, resulting in a decrease of \$35 million and an increase of \$413 million in Adjusted EBITDA, respectively. For the nine months ended September 30, 2026, our average realized price was \$462 per tonne compared to \$373 per tonne for the same period in 2025, increasing Adjusted EBITDA by \$641 million.

Refer to the *Supply/Demand Fundamentals* section on page 11 of the MD&A for more information.

Sales volume

Methanol sales volume excluding commission sales volume in the third quarter of 2026 was 51,000 tonnes higher than the second quarter of 2026 and 70,000 tonnes higher compared to the third quarter of 2025. The increase in sales volume in the third quarter of 2026 compared to the second quarter of 2026 increased Adjusted EBITDA by \$14 million. The increase in sales volume for the third quarter of 2026 compared to the same period in 2025 increased Adjusted EBITDA by \$4 million. For the nine months ended September 30, 2026, compared to the same period in 2025, methanol sales volume excluding commission sales volume was 852,000 tonnes higher, increasing Adjusted EBITDA by \$92 million. Sales volume may vary quarter to quarter depending on customer requirements and inventory levels as well as the available commission sales volume.

Ammonia contribution

The changes in ammonia contribution to Adjusted EBITDA for all periods presented are primarily a result of changes in ammonia pricing, the volume of ammonia sold as well as the cost to produce ammonia. For the third quarter of 2026 compared to the second quarter of 2026, the ammonia contribution to Adjusted EBITDA decreased by \$4 million primarily due to a lower average realized price. For the third quarter compared to the same period in 2025, the ammonia contribution to Adjusted EBITDA increased by \$12 million due to a higher average realized price. For the nine months ended September 30, 2026 compared to the same period in 2025, the contribution is higher due to the introduction of ammonia production from the Beaumont facility to our business late in the second quarter of 2025.

Total cash costs

The primary drivers of changes in our total cash costs are changes in the cost of Methanex-produced methanol as well as in the cost of methanol we purchase from others ("purchased methanol"). We supplement our production with methanol produced by others through methanol offtake contracts and purchases on the spot market to meet customer needs and to support our marketing efforts globally.

We apply the first-in, first-out method of accounting for inventories and it generally takes between 30 and 60 days to sell the methanol we produce or purchase. Accordingly, the changes in Adjusted EBITDA as a result of changes in Methanex-produced and purchased methanol costs primarily depend on changes in methanol pricing and the timing of inventory flows.

In a rising price environment, our margins at a given price are higher than in a stable price environment as a result of timing of methanol purchases and production versus sales. Generally, the opposite applies when methanol prices are decreasing.

The changes in Adjusted EBITDA due to changes in total cash costs were due to the following:

(\$ millions)	Q3 2026 compared with Q2 2026	Q3 2026 compared with Q3 2025	YTD Q3 2026 compared with YTD Q3 2025
Methanex-produced methanol costs	\$ (22)	\$ (5)	\$ 11
Proportion of Methanex-produced methanol sales	16	22	80
Purchased methanol costs	(16)	(34)	(54)
Logistics costs	(4)	(26)	(33)
Other, net	17	(23)	(43)
Decrease in Adjusted EBITDA due to changes in total cash costs	\$ (9)	\$ (66)	\$ (39)

Methanex-produced methanol costs

Natural gas is the primary feedstock at our methanol facilities and is the most significant component of Methanex-produced methanol costs. We purchase natural gas in North America and are exposed to natural gas spot price fluctuations for the unhedged portion of our gas needs in the region. For approximately one quarter of our global production, we purchase natural gas under agreements where the unique terms of each contract include a base price and a variable price component linked to methanol price to reduce our commodity price risk exposure. The variable price component is adjusted by a formula linked to methanol sales prices above a certain level.

For the third quarter of 2026 compared to the second quarter of 2026, higher Methanex-produced methanol costs decreased Adjusted EBITDA by \$22 million. For the third quarter of 2026 compared to the same period in 2025, higher Methanex-produced methanol costs decreased Adjusted EBITDA by \$5 million. For the nine months ended September 30, 2026 compared with the same period in 2025, lower Methanex-produced methanol costs increased Adjusted EBITDA by \$11 million. Changes in Methanex-produced methanol costs for all periods presented are primarily due to the impact of changes in realized methanol prices on the variable portion of our natural gas cost, changes in spot gas prices which impact the unhedged portion of our North American operations, timing of inventory flows and changes in the mix of production sold from inventory.

Proportion of Methanex-produced methanol sales

The cost of purchased methanol is linked to the selling price for methanol at the time of purchase and the cost of purchased methanol is generally higher than the cost of Methanex-produced methanol. Accordingly, an increase (decrease) in the proportion of Methanex-produced methanol sales results in a decrease (increase) in our overall cost structure for a given period. For the third quarter of 2026 compared to the second quarter of 2026 a higher proportion of Methanex-produced methanol sales increased Adjusted EBITDA by \$16 million. For the third quarter of 2026 compared to the third quarter of 2025, a higher proportion of Methanex-produced methanol sales increased Adjusted EBITDA by \$22 million. For the nine months ended September 30, 2026 compared with the same period in 2025, a higher proportion of Methanex-produced methanol sales increased Adjusted EBITDA by \$80 million.

Purchased methanol costs

Changes in purchased methanol costs for all periods presented are primarily a result of changes in methanol pricing and the timing of purchases sold from inventory, as well as the volume and regional mix of sourcing for purchased methanol. For the third quarter of 2026 compared to the second quarter of 2026, the impact of higher purchased methanol costs decreased Adjusted EBITDA by \$16 million. For the third quarter of 2026 compared to the third quarter of 2025, the impact of higher purchased methanol costs decreased Adjusted EBITDA by \$34 million. For the nine months ended September 30, 2026 compared with the same period in 2025, higher purchased methanol costs decreased Adjusted EBITDA by \$54 million.

Logistics costs

Logistics costs include the cost of transportation, storage and handling of product, and can vary from period to period primarily depending on the levels of production from each of our production facilities, the resulting impact on our supply chain, and variability in bunker fuel costs. Logistics costs for the third quarter of 2026, compared with the second quarter of 2026, decreased Adjusted EBITDA by \$4 million and for the third quarter of 2026 compared to the third quarter of 2025, decreased Adjusted EBITDA by \$26 million. Logistics costs for the nine months ended September 30, 2026 were \$33 million higher compared to the same period in 2025. Changes in logistics costs are impacted by the mix of production from various plants and the impact on ocean

freight of longer supply routes. The increase in costs for all periods presented is primarily due to rising bunker fuel and supply chain costs as a result of the Middle East conflict.

Other, net

Other, net relates to unabsorbed fixed costs, selling, general and administrative expenses and other operational items. The impact of other costs increased Adjusted EBITDA by \$17 million during the third quarter of 2026 compared to the second quarter of 2026, driven by lower restructuring costs and selling, general and administrative expenses in the third quarter. For the three and nine months ended September 30, 2026 compared with the same periods in 2025, other costs decreased Adjusted EBITDA by \$23 million and \$43 million respectively. The increase in other costs is primarily driven by restructuring costs of \$10 million in New Zealand during the third quarter of 2026 and \$12 million in Trinidad and Tobago during the second quarter of 2026 as well as higher unabsorbed costs.

Mark-to-Market Impact of Share-based Compensation

We grant share-based awards as an element of compensation. Share-based awards granted include stock options, share appreciation rights, tandem share appreciation rights, deferred share units, restricted share units and performance share units. For all share-based awards, share-based compensation is recognized over the related vesting period for the proportion of the service that has been rendered at each reporting date. Share-based compensation includes an amount related to the grant-date value and a mark-to-market impact as a result of subsequent changes in the fair value of the share-based awards primarily driven by the Company's share price. The grant-date value amount is included in Adjusted EBITDA and Adjusted net income. The mark-to-market impact of share-based compensation as a result of changes in our share price is excluded from Adjusted EBITDA and Adjusted net income and analyzed separately.

	Three Months Ended			Nine Months Ended	
	Sep 30 2026	Jun 30 2026	Sep 30 2025	Sep 30 2026	Sep 30 2025
<i>(\$ millions except share price)</i>					
Methanex Corporation share price ¹	\$ 58.68	\$ 46.15	\$ 39.76	\$ 58.68	\$ 39.76
Grant-date fair value expense included in Adjusted EBITDA and Adjusted net income	4	9	4	21	18
Mark-to-market impact ²	36	(22)	13	59	(26)
Total share-based compensation expense (recovery), before tax	\$ 40	\$ (13)	\$ 17	\$ 80	\$ (8)

¹ US dollar share price of Methanex Corporation as quoted on the Nasdaq Global Market on the last trading day of the respective period.

² For all periods presented, the mark-to-market impact on share-based compensation is primarily due to changes in the Methanex Corporation share price.

Depreciation and Amortization

Depreciation and amortization was \$117 million for the third quarter of 2026 compared to \$121 million for the second quarter of 2026 and \$111 million for the third quarter of 2025. Depreciation and amortization in the third quarter of 2026 was lower compared to the second quarter of 2026 due to lower unabsorbed depreciation. For the three and nine months ending September 30, 2026 compared to the same periods in 2025, depreciation and amortization was higher due to higher sales of Methanex produced product and with newer plants making up a higher proportion of our sales volumes.

Finance Costs

	Three Months Ended			Nine Months Ended	
	Sep 30 2026	Jun 30 2026	Sep 30 2025	Sep 30 2026	Sep 30 2025
<i>(\$ millions)</i>					
Finance costs	\$ 49	\$ 54	\$ 61	\$ 158	\$ 163

Finance costs are primarily comprised of interest on borrowings and lease obligations.

Finance costs for the third quarter of 2026 were lower compared to the second quarter of 2026 and the third quarter of 2025 due to the full repayment of Term Loan A during the second quarter of 2026 (see Note 3 and 4 of the third quarter 2026 condensed consolidated interim financial statements for more information).

Finance Income and Other Expenses

(\$ millions)	Three Months Ended			Nine Months Ended	
	Sep 30 2026	Jun 30 2026	Sep 30 2025	Sep 30 2026	Sep 30 2025
Finance income and other before gas supply contract mark-to-market impact	\$ 6	\$ (8)	\$ 5	\$ 1	\$ 25
Mark-to-market impact of gas contract revaluations	11	(7)	(2)	(3)	(9)
Finance income and other expenses	\$ 17	\$ (15)	\$ 3	\$ (2)	\$ 16

Finance income and other expenses were higher during the third quarter of 2026 compared to the second quarter of 2026 and the third quarter of 2025 primarily due to the mark-to-market impact on the various gas supply contracts, the impact of changes in foreign exchange rates and changes in interest income earned on cash balances.

Income Taxes

A summary of our income taxes for the third quarter of 2026 compared to the second quarter of 2026 and the nine months ended September 30, 2026 compared to the same period in 2025 is as follows:

(\$ millions except where noted)	Three Months Ended September 30, 2026			Three Months Ended June 30, 2026	
	Per consolidated statement of income	Adjusted ^{1, 2}		Per consolidated statement of income	Adjusted ^{1, 2}
Income before income tax	\$ 382	\$ 377		\$ 347	\$ 383
Income tax expense	(96)	(93)		(104)	(83)
Net income	\$ 286	\$ 284		\$ 243	\$ 300
Effective tax rate	25 %	25 %		30 %	22 %

(\$ millions except where noted)	Nine Months Ended September 30, 2026			Nine Months Ended September 30, 2025	
	Per consolidated statement of income	Adjusted ^{1, 2}		Per consolidated statement of income	Adjusted ^{1, 2}
Income before income tax	\$ 735	\$ 793		\$ 262	\$ 187
Income tax expense	(203)	(185)		(43)	(28)
Net income	\$ 532	\$ 608		\$ 219	\$ 159
Effective tax rate	28 %	23 %		16 %	15 %

¹ Adjusted effective tax rate is a non-GAAP ratio and is calculated as adjusted income tax expense or recovery, divided by adjusted net income before tax.

² Adjusted net income before income tax and Adjusted income tax expense are non-GAAP measures. Adjusted effective tax rate is a non-GAAP ratio. These do not have any standardized meaning prescribed by GAAP and therefore are unlikely to be comparable to similar measures presented by other companies. Management uses these to assess the effective tax rate. These measures and ratios are useful as they are a better measure of our underlying tax rate across the jurisdictions in which we operate.

We earn the majority of our income in the United States, Chile, Egypt, Canada, and New Zealand. Including applicable withholding taxes, the statutory tax rate applicable to Methanex in the United States is 26%, Chile is 35%, Egypt is 29%, Canada is 23.8%, and New Zealand is 28%. We accrue for withholding taxes that will be incurred upon distributions from our subsidiaries when it is probable that the earnings will be repatriated. As the Atlas and Natgasoline entities are accounted for using the equity method, any income taxes related to Atlas and Natgasoline are included in earnings of associates and therefore excluded from total income taxes but included in the calculation of Adjusted net income.

The effective tax rate based on Adjusted net income was 25% for the third quarter of 2026 and 22% for the second quarter of 2026. Adjusted net income represents the amount that is attributable to Methanex shareholders and excludes the mark-to-market impact of share-based compensation and the impact of certain items associated with specific identified events. The effective tax rate differs from period to period depending on the source of earnings and the impact of foreign exchange fluctuations against the United States dollar.

The following table shows a reconciliation of Adjusted net income before tax and Adjusted income tax to Net income and Income taxes, the most directly comparable measures in the financial statements. For more information, refer to the *Additional Information - Non-GAAP Measures* section on page 14.

(\$ millions)	Three Months Ended		Nine Months Ended	
	Sep 30 2026	Sep 30 2025	Sep 30 2026	Sep 30 2025
Net income	\$ 286	\$ 4	\$ 532	\$ 219
Adjusted for:				
Income tax expense	96	4	203	43
(Earnings) losses from associates	(18)	14	76	22
Share of associates' earnings (losses) before tax	18	(16)	(74)	(26)
Net income before tax of non-controlling interests	(30)	(12)	(100)	(58)
Mark-to-market impact of share-based compensation	36	13	59	(26)
Mark-to-market impact of gas contract revaluations	(11)	2	(3)	13
Asset impairment charge ¹	—	—	100	—
Adjusted net income before tax	\$ 377	\$ 9	\$ 793	\$ 187
Income tax expense	\$ (96)	\$ (4)	\$ (203)	\$ (43)
Adjusted for:				
Inclusion of our share of associates' adjusted tax (expense) recovery	—	2	(4)	5
Removal of non-controlling interest's share of tax expense	9	1	18	7
Tax on mark-to-market impact of share-based compensation	(8)	(2)	(11)	7
Tax on mark-to-market impact of gas contract revaluations	2	(1)	—	(4)
Tax on asset impairment charge	—	—	15	—
Adjusted income tax expense	\$ (93)	\$ (4)	\$ (185)	\$ (28)

¹ The asset impairment charge includes \$26 million (\$33 million, net of tax) relating to the Titan facility and the Company's 63.1% share of the impairment charge recognized by Atlas of \$74 million (\$82 million, net of tax).

SUPPLY/DEMAND FUNDAMENTALS

Short-term

The conflict in the Middle East, which began in late February 2026, continues to impact an estimated 15-20 million tonnes of internationally traded volumes in an unprecedented supply shock to the global methanol industry. The significant supply gaps created through the third quarter were met primarily with a combination of drawdowns of inventory to recent historic lows, primarily in Asia, and through demand rationalization, both methanol-to-olefin ("MTO") in China and other demand, particularly in Asia. These conditions persisted into the fourth quarter, with the acute supply shortages supporting continued global methanol price strength. There remains uncertainty as to the ultimate resolution of the Middle East conflict and the timing of a return to more normalized conditions.

Long-term

Over the long term, we believe that traditional chemical demand for methanol is influenced by the strength of global and regional economies and industrial production levels. We believe that demand for energy-related applications will be influenced by energy prices, pricing of end products, and government policies that are playing an increasing role in encouraging new applications for methanol due to its emissions benefits as a fuel. The future operating rates and methanol consumption from MTO producers will depend on a number of factors, including the pricing for their various final products, the degree of downstream integration of these units with other products, the impact of olefin industry feedstock costs, including naphtha, on relative competitiveness, methanol supply availability, particularly from Iran, and plant maintenance schedules.

We expect limited capacity additions in the next few years. In Iran, there is ongoing uncertainty regarding the status of existing assets and the likely pace of progress of planned or announced projects in the country. The extent of damage to methanol plants and

gas infrastructure in the region due to the Middle East conflict remains unclear. In addition, operating rates at methanol plants are constrained by gas availability due to depleting gas fields. In China, planned capacity additions are expected to have a high degree of downstream integration and be somewhat offset by the closure of some inefficient older plants. New capacity built in China is expected to be consumed domestically as China requires methanol imports to meet growing demand.

Methanol Price

Our average realized price in the third quarter of 2026 was \$510 per tonne compared to \$529 per tonne in the second quarter of 2026.

Future methanol prices will depend on the strength of the global economy, industry operating rates, global energy prices, new supply additions and the strength of global demand.

The following table outlines our recent regional non-discounted posted prices. Methanol is a global commodity and future methanol prices are directly impacted by changes in methanol supply and demand. Based on the diversity of end products in which methanol is used, demand for methanol is driven by a number of factors including: strength of global and regional economies, industrial production levels, energy and derivatives prices, pricing of end products and government regulations and policies. Methanol industry supply is impacted by the cost and availability of feedstock, methanol industry operating rates and new methanol industry capacity additions.

Methanex Non-Discounted Regional Posted Prices ¹

(US\$ per tonne)	Nov 2026	Oct 2026	Sep 2026	Aug 2026	Jul 2026
North America	1,450	1,450	1,414	1,480	1,480
Europe ²	984	984	1,047	1,047	1,047
Asia Pacific	700	700	550	550	620
China	625	625	525	525	525

¹ Discounts from our posted prices are offered to customers based on various factors.

² €875 for Q4 2026 (Q3 2026 – €915) converted to United States dollars.

LIQUIDITY AND CAPITAL RESOURCES

We operate in a highly competitive commodity industry and are committed to maintaining a strong balance sheet and financial flexibility. At September 30, 2026, our cash balance was \$912 million. We invest our cash only in highly rated instruments that have maturities of three months or less to ensure preservation of capital and appropriate liquidity. We continuously evaluate the liquidity requirements needed to achieve our strategic objectives, including our capital expenditures.

The Company monitors Adjusted Debt and Adjusted Free Cash Flow as part of its near-term capital allocation priority to direct excess cash to de-lever the balance sheet. On September 21, 2026, the Company provided early notice to redeem \$300 million of our existing \$700 million bonds due in October 2027. The amount was repaid subsequent to the quarter. We expect to redeem the final \$400 million during the fourth quarter of 2026.

Adjusted Debt excludes the non-controlling interest share that is consolidated in the balance sheet at 100% and includes the equity share of associates which are presented net within investment in associates in the balance sheet. The following table shows a reconciliation of debt and lease obligations per the financial statements to Adjusted Debt. For more information, refer to the *Additional Information - Non-GAAP Measures* section on page 14.

(\$ millions)	Sep 30 2026	Jun 30 2026	Dec 31 2025
Long-term debt (current and non-current)	\$ 2,398	\$ 2,400	\$ 2,753
Lease obligations (current and non-current)	709	733	755
Total debt and lease obligations per Financial Statements	\$ 3,107	\$ 3,133	\$ 3,508
Adjusted for:			
Removal of non-controlling interests' share of debt	(82)	(85)	(89)
Removal of non-controlling interests' share of leases	(203)	(212)	(218)
Inclusion of share of associate's debt	393	396	410
Inclusion of share of associate's leases	90	92	95
Adjusted debt	\$ 3,305	\$ 3,324	\$ 3,706

Adjusted Free Cash Flow is useful as it provides a measure of our cashflow generation capability and differs from the most comparable GAAP measure, Cash flows from operating activities, as it is adjusted to deduct repayments of lease obligations, sustaining capital expenditures payments, interest paid, and distributions to non-controlling interests. The following table shows a reconciliation of Cash flows from Operating Activities to Adjusted Free Cash Flow. For more information, refer to the *Additional Information - Non-GAAP Measures* section on page 14.

(\$ millions)	Three Months Ended			Nine Months Ended	
	Sep 30 2026	Jun 30 2026	Sep 30 2025	Sep 30 2026	Sep 30 2025
Cash provided by operating activities	\$ 646	\$ 439	\$ 184	\$ 1,217	\$ 776
Interest paid	(33)	(62)	(55)	(133)	(130)
Repayment of lease obligations	(35)	(35)	(33)	(105)	(99)
Distributions to non-controlling interests	(34)	(29)	(4)	(69)	(37)
Sustaining capital expenditures payments	(24)	(15)	(7)	(62)	(85)
Adjusted free cash flow	\$ 520	\$ 298	\$ 85	\$ 848	\$ 425

The Company has access to a \$400 million unutilized committed revolving credit facility, which is with a syndicate of highly rated financial institutions.

A summary of our sources and uses of cash for the three and nine months ended September 30, 2026, compared to the same periods in 2025, is as follows:

(\$ millions)	Three Months Ended			Nine Months Ended		
	Sep 30 2026	Sep 30 2025	Variance	Sep 30 2026	Sep 30 2025	Variance
Cash provided by operating activities	\$ 646	\$ 184	\$ 462	\$ 1,217	\$ 776	\$ 441
Cash (used in) provided by financing activities	(89)	(241)	152	(677)	101	(778)
Cash (used in) provided by investing activities	(28)	(15)	(13)	(55)	(1,356)	1,301
Increase (decrease) in cash and cash equivalents	\$ 529	\$ (72)	\$ 601	\$ 485	\$ (479)	\$ 964

Cash flows from operating activities in the third quarter of 2026 were \$646 million compared to \$184 million for the third quarter of 2025. In the third quarter of 2026, the average realized price was \$510/MT compared to \$345/MT in the third quarter of 2025. This higher price contributed positively to earnings, in addition to higher produced sales volumes compared to the third quarter of 2025. Working capital changes resulted in a cash inflow of \$93 million in the third quarter of 2026, driven mainly by decreased inventory volumes due to higher sales and supply chain optimization, along with increased accounts payable.

Cash outflows from financing activities in the third quarter of 2026 were \$89 million compared to an outflow of \$241 million in the third quarter of 2025. Cash outflows from financing activities in the third quarter of 2026 were primarily driven by normal-course debt interest and lease payments as well as distributions payable to the Company's non-controlling interests. Cash outflows from financing activities in the third quarter of 2025 were primarily driven by the Company's \$125 million repayment on its Term Loan A facility, with the remaining activity related to the normal-course debt interest and lease payments.

In the third quarter of 2026 we paid a quarterly dividend of \$0.185 per common share for a total of \$14 million.

Cash used in investing activities in the third quarter of 2026 was \$28 million compared to \$15 million used in the third quarter of 2025. Investing activities in both periods are primarily made up of capital expenditures related to maintenance and major projects.

CONTROLS AND PROCEDURES

Changes in Internal Control Over Financial Reporting

During the third quarter of 2026, no changes were made in our internal controls over financial reporting that have materially affected, or are reasonably likely to materially affect, the Company's internal control over financial reporting.

ADDITIONAL INFORMATION – NON-GAAP MEASURES

In addition to providing measures prepared in accordance with IFRS, we present certain additional non-GAAP measures and ratios throughout this document. These are Adjusted EBITDA, Adjusted net income, Adjusted net income per common share, Adjusted net income before income tax, Adjusted income tax expense, Adjusted effective tax rate, Adjusted debt, and Adjusted free cash flow. These non-GAAP financial measures and ratios reflect our 50% economic interest in the Natgasoline Facility, our 63.1% economic interest in the Atlas Facility, our 50% economic interest in the Egypt Facility and our 60% economic interest in Waterfront Shipping, and are useful as they are a better measure of our underlying performance, and assist in assessing the operating performance of the Company's business. For our Atlas Facility, Egypt facility, and Waterfront Shipping, we fully run the operations on our partners' behalf, despite having less than full share of the economic interest. For the Natgasoline Facility, we have joint control of the facility and offtake our share of production to be marketed in our global supply chain and therefore the facility is heavily integrated into our business. We therefore view that these measures, at our share of our facilities, are a better measure of our underlying performance. Adjusted EBITDA is also frequently used by securities analysts and investors when comparing our results with those of other companies. These measures do not have any standardized meaning prescribed by generally accepted accounting principles ("GAAP") and therefore are unlikely to be comparable to similar measures presented by other companies. These supplemental non-GAAP measures and ratios are provided to assist readers in determining our ability to generate cash from operations and improve the comparability of our results from one period to another.

These measures should be considered in addition to, and not as a substitute for, net income, revenue, cash flows and other measures of financial performance and liquidity reported in accordance with IFRS.

Adjusted EBITDA

Adjusted EBITDA differs from the most comparable GAAP measure, net income attributable to Methanex shareholders, because it excludes the mark-to-market impact of share-based compensation, depreciation and amortization, gas contract settlement, finance costs, finance income and other expenses, income taxes and asset impairment charge. Adjusted EBITDA includes an amount representing our 50% share of the Natgasoline facility and 63.1% share of the Atlas facility and excludes the non-controlling shareholders' interests in entities which we control but do not fully own.

Adjusted EBITDA and Adjusted net income exclude the mark-to-market impact of share-based compensation related to changes in our share price on SARs, TSARs, deferred share units, restricted share units and performance share units. The mark-to-market impact related to share-based compensation that is excluded from Adjusted EBITDA and Adjusted net income is calculated as the difference between the grant-date value and the fair value recorded at each period-end. As share-based awards will be settled in future periods, the ultimate value of the units is unknown at the date of grant and therefore the grant-date value recognized in Adjusted EBITDA and Adjusted net income may differ from the total settlement cost.

The following table shows a reconciliation from net income attributable to Methanex shareholders to Adjusted EBITDA:

(\$ millions)	Three Months Ended			Nine Months Ended	
	Sep 30 2026	Jun 30 2026	Sep 30 2025	Sep 30 2026	Sep 30 2025
Net income (loss) attributable to Methanex shareholders	\$ 265	\$ 198	\$ (7)	\$ 449	\$ 169
Mark-to-market impact of share-based compensation	36	(22)	13	59	(26)
Depreciation and amortization	117	121	111	357	319
Finance costs	49	54	61	158	163
Finance income and other expenses	(17)	15	(3)	2	(16)
Income tax expense	96	104	4	203	43
Asset impairment charge ¹	—	100	—	100	—
Earnings of associates adjustment ²	27	33	34	95	41
Non-controlling interests adjustment ³	(30)	(26)	(22)	(83)	(71)
Adjusted EBITDA	\$ 543	\$ 577	\$ 191	\$ 1,340	\$ 622

¹ The asset impairment charge includes \$26 million (\$33 million, net of tax) relating to the Titan facility and the Company's 63.1% share of the impairment charge recognized by Atlas of \$74 million (\$82 million, net of tax).

² This adjustment represents the add-back of depreciation and amortization, finance costs, finance income and other expenses and income taxes associated with our 50% interest in the Natgasoline and 63.1% interest in the Atlas methanol facilities which are included in net income attributable to Methanex shareholders but excluded from Adjusted EBITDA.

³ This adjustment represents the deduction of the portion of depreciation and amortization, finance costs, finance income and other expenses and income taxes associated with our non-controlling interests' share which has been added back above but is excluded from Adjusted EBITDA.

Adjusted Net Income and Adjusted Net Income per Common Share

Adjusted net income and Adjusted net income per common share are a non-GAAP measure and a non-GAAP ratio, respectively, because they exclude the mark-to-market impact of share-based compensation, the mark-to-market impact of the gas and other contract revaluations included in finance income and other expenses, any timing mismatch of our Natgasoline inventory flows to our 50% ownership and the impact of certain items associated with specific identified events. The following table shows a reconciliation of net income attributable to Methanex shareholders to Adjusted net income and the calculation of Adjusted net income per common share:

(\$ millions except number of shares and per share amounts)	Three Months Ended			Nine Months Ended	
	Sep 30 2026	Jun 30 2026	Sep 30 2025	Sep 30 2026	Sep 30 2025
Net income (loss) attributable to Methanex shareholders	\$ 265	\$ 198	\$ (7)	\$ 449	\$ 169
Mark-to-market impact of share-based compensation, net of tax	28	(17)	11	48	(19)
Mark-to-market impact of gas contract revaluations, net of tax	(9)	4	1	(3)	9
Earnings of associates adjustment, net of tax	—	—	—	(1)	—
Asset impairment charge, net of tax ¹	—	115	—	115	—
Adjusted net income	\$ 284	\$ 300	\$ 5	\$ 608	\$ 159
Diluted weighted average shares outstanding (millions)	77	78	77	77	71
Adjusted net income per common share	\$ 3.69	\$ 3.87	\$ 0.06	\$ 7.90	\$ 2.23

¹ The asset impairment charge includes \$26 million (\$33 million, net of tax) relating to the Titan facility and the Company's 63.1% share of the impairment charge recognized by Atlas of \$74 million (\$82 million, net of tax).

Management uses these measures to analyze net income and net income per common share after adjusting for our economic interest in the Atlas, Egypt and Natgasoline facilities and Waterfront Shipping, for reasons as described above. The exclusion of certain items associated with specific identified events is due to these amounts not being seen as indicative of operational performance. The exclusion of the mark-to-market portion of the impact of share-based compensation is due to these amounts not being seen as indicative of operational performance and can fluctuate in the intervening periods until settlement. The exclusion of the impact of gas contract revaluations is due to the change in the derivatives being unrealized with the fair value of the derivatives expected to fluctuate in the intervening periods until settlement.

Adjusted Debt

Adjusted debt is a non-GAAP measure because it excludes long-term debt and lease obligations attributable to the non-controlling shareholders' interests in entities we control but do not fully own and includes an amount representing our 50% share of the Natgasoline facility and 63.1% share of the Atlas facility. The following table shows a reconciliation from total debt and lease obligations (current and non-current) to Adjusted debt:

(\$ millions)	Sep 30 2026	Jun 30 2026	Dec 31 2025
Long-term debt (current and non-current)	\$ 2,398	\$ 2,400	\$ 2,753
Lease obligations (current and non-current)	709	733	755
Total debt and lease obligations per Financial Statements	\$ 3,107	\$ 3,133	\$ 3,508
Adjusted for:			
Removal of non-controlling interests' share of debt	(82)	(85)	(89)
Removal of non-controlling interests' share of leases	(203)	(212)	(218)
Inclusion of share of associate's debt	393	396	410
Inclusion of share of associate's leases	90	92	95
Adjusted debt	\$ 3,305	\$ 3,324	\$ 3,706

Management uses this measure to analyze progress against leveraging targets after adjusting for our economic interest in the Atlas, Egypt and Natgasoline facilities and Waterfront Shipping, for reasons as described above.

Adjusted Free Cash Flow

Adjusted Free Cash Flow is useful as it provides a measure of our cashflow generation capability and differs from the most comparable GAAP measure, Cash flows from operating activities, as it is adjusted to deduct repayments of lease obligations, sustaining capital expenditures payments, interest paid, and distributions to non-controlling interests. The following table shows a reconciliation of Cash flows from Operating Activities to Adjusted Free Cash Flow. For more information, refer to the *Additional Information - Non-GAAP Measures* section on page 14.

(\$ millions)	Three Months Ended			Nine Months Ended	
	Sep 30 2026	Jun 30 2026	Sep 30 2025	Sep 30 2026	Sep 30 2025
Cash provided by operating activities	646	439	184	1,217	776
Interest paid	(33)	(62)	(55)	(133)	(130)
Repayment of lease obligations	(35)	(35)	(33)	(105)	(99)
Distributions to non-controlling interests	(34)	(29)	(4)	(69)	(37)
Sustaining capital expenditures payments	(24)	(15)	(7)	(62)	(85)
Adjusted free cash flow	520	298	85	848	425

QUARTERLY FINANCIAL DATA (UNAUDITED)

Quarterly results vary due to the average realized price of methanol, sales volume and total cash costs. A summary of selected financial information is as follows:

	Three Months Ended			
	Sep 30 2026	Jun 30 2026	Mar 31 2026	Dec 31 2025
(\$ millions except per share amounts)				
Revenue	\$ 1,388	\$ 1,395	\$ 974	\$ 969
Net income (loss) attributable to Methanex shareholders	265	198	(14)	(89)
Basic net income (loss) per common share	3.43	2.56	(0.18)	(1.15)
Diluted net income (loss) per common share	3.42	2.45	(0.18)	(1.15)
Adjusted EBITDA	543	577	220	186
Adjusted net income (loss)	284	300	23	(11)
Adjusted net income (loss) per common share	3.69	3.87	0.30	(0.14)

	Three Months Ended			
	Sep 30 2025	Jun 30 2025	Mar 31 2025	Dec 31 2024
(\$ millions except per share amounts)				
Revenue	\$ 927	\$ 797	\$ 896	\$ 949
Net income attributable to Methanex shareholders	(7)	64	111	45
Basic net income per common share	(0.09)	0.95	1.65	0.67
Diluted net income per common share	(0.09)	0.93	1.44	0.67
Adjusted EBITDA	191	183	248	224
Adjusted net income	5	66	88	84
Adjusted net income per common share	0.06	0.97	1.30	1.24

Methanex Corporation
Quarterly History *(unaudited)*

	2026	Q3	Q2	Q1	2025	Q4	Q3	Q2	Q1
METHANOL SALES VOLUME <i>(thousands of tonnes)</i>									
Methanex-produced ¹	6,656	2,279	2,151	2,226	7,512	2,390	1,891	1,528	1,703
Purchased methanol	639	170	247	222	1,463	142	488	451	382
Commission sales ¹	477	146	157	174	540	157	97	154	132
	7,772	2,595	2,555	2,622	9,515	2,689	2,476	2,133	2,217
METHANOL PRODUCTION <i>(thousands of tonnes)</i>									
Geismar	2,968	1,007	1,027	934	3,330	953	931	829	617
Beaumont	579	199	185	195	466	216	239	11	—
Natgasoline (50% interest)	628	221	204	203	418	186	222	10	—
Canada (Medicine Hat)	407	140	143	124	508	145	140	83	140
Chile	941	221	322	398	1,302	354	224	295	429
Egypt (50% interest)	494	165	165	164	555	165	130	124	136
New Zealand	360	156	46	158	507	171	123	53	160
Trinidad (63.1% interest)	370	34	121	215	730	174	203	216	137
	6,747	2,143	2,213	2,391	7,816	2,364	2,212	1,621	1,619
AVERAGE REALIZED METHANOL PRICE ²									
(\$/tonne)	462	510	529	351	361	331	345	374	404
(\$/gallon)	1.39	1.53	1.59	1.06	1.09	1.00	1.04	1.12	1.21
ADJUSTED EBITDA	1,340	543	577	220	808	186	191	183	248
ADJUSTED FREE CASH FLOW	848	520	298	31	517	91	85	146	195
PER SHARE INFORMATION (\$ per common share attributable to Methanex shareholders)									
Basic net income (loss)	5.81	3.43	2.56	(0.18)	1.10	(1.15)	(0.09)	0.95	1.65
Diluted net income (loss)	5.81	3.42	2.45	(0.18)	0.93	(1.15)	(0.09)	0.93	1.44
Adjusted net income (loss)	7.90	3.69	3.87	0.30	2.03	(0.14)	0.06	0.97	1.30

¹ Methanex-produced methanol represents our equity share of methanol volume produced at our facilities and excludes volume marketed on a commission basis related to the 50% of the Egypt facility that we do not own.

² Average realized price is calculated as methanol revenue divided by the total methanol sales volume.

HOW WE ANALYZE OUR BUSINESS

We review our financial results by analyzing changes in the components of Adjusted EBITDA, mark-to-market impact of share-based compensation, depreciation and amortization, finance costs, finance income and other expenses and income taxes.

The Company has used the terms Adjusted EBITDA, Adjusted net income, Adjusted net income per common share, Adjusted net income before income tax, Adjusted income tax expense, Adjusted effective tax rate, Adjusted free cash flow, and Adjusted debt throughout this document. These items are non-GAAP measures that do not have any standardized meaning prescribed by GAAP and therefore are unlikely to be comparable to similar measures presented by other companies. Refer to the *Additional Information - Non-GAAP Measures* section on page 14 for a description of each non-GAAP measure and reconciliations to the most comparable GAAP measures.

In addition to the methanol that we produce at our facilities, we also purchase and re-sell methanol produced by others and we sell methanol on a commission basis. We analyze the results of all methanol sales together, excluding commission sales volume. The key drivers of changes in Adjusted EBITDA are average realized price, cash costs and sales volume, which are defined and calculated as follows:

PRICE	The change in Adjusted EBITDA as a result of changes in average realized price is calculated as the difference from period to period in the selling price of methanol multiplied by the current period total methanol sales volume, excluding commission sales volume.
CASH COSTS	The change in Adjusted EBITDA as a result of changes in cash costs is calculated as the difference from period to period in cash costs per tonne multiplied by the current period total methanol sales volume, excluding commission sales volume in the current period. The cash costs per tonne is the weighted average of the cash cost per tonne of Methanex-produced methanol and the cash cost per tonne of purchased methanol. The cash cost per tonne of Methanex-produced methanol includes absorbed fixed cash costs per tonne and variable cash costs per tonne. The cash cost per tonne of purchased methanol consists principally of the cost of methanol itself. In addition, the change in Adjusted EBITDA as a result of changes in cash costs includes the changes from period to period in unabsorbed fixed production costs, consolidated selling, general and administrative expenses and fixed storage and handling costs.
SALES VOLUME	The change in Adjusted EBITDA as a result of changes in sales volume is calculated as the difference from period to period in total methanol sales volume, excluding commission sales volume, multiplied by the margin per tonne for the prior period. The margin per tonne for the prior period is the weighted average margin per tonne of Methanex-produced methanol and margin per tonne of purchased methanol. The margin per tonne for Methanex-produced methanol is calculated as the selling price per tonne of methanol less absorbed fixed cash costs per tonne and variable cash costs per tonne. The margin per tonne for purchased methanol is calculated as the selling price per tonne of methanol less the cost of purchased methanol per tonne.

We own 50% of the Natgasoline methanol facility. A contractual agreement between us and our partners establishes joint control over Natgasoline. As a result, we account for this investment using the equity method of accounting, which results in 50% of the net assets and net earnings of Natgasoline being presented separately in the consolidated statements of financial position and consolidated statements of income, respectively. We own 63.1% of the Atlas methanol facility and a contractual agreement between us and our partners establishes joint control over Atlas. As a result, we account for this investment using the equity method of accounting, which results in 63.1% of the net assets and net earnings of Atlas being presented separately in the consolidated statements of financial position and consolidated statements of income, respectively. For purposes of analyzing our business, Adjusted EBITDA, Adjusted net income, Adjusted net income per common share, and Adjusted debt include an amount representing our 50% equity share in Natgasoline and our 63.1% equity share in Atlas. Our analysis of depreciation and amortization, finance costs, finance income and other expenses and income taxes is consistent with the presentation of our consolidated statements of income and excludes amounts related to Atlas and Natgasoline.

We own 50% of the 1.26 million tonne per year Egypt methanol facility and market the remaining 50% of its production through a commission offtake agreement. We own 60% of Waterfront Shipping, which provides service to Methanex for the ocean freight component of our distribution and logistics costs. We consolidate both Egypt and Waterfront Shipping, which results in 100% of the financial results being included in our financial statements. Non-controlling interests are included in the Company's consolidated financial statements and represent the non-controlling shareholders' interests in the Egypt methanol facility and Waterfront Shipping. For purposes of analyzing our business, Adjusted EBITDA, Adjusted net income, Adjusted net income per common share, and Adjusted debt exclude the amounts associated with non-controlling interests.

FORWARD-LOOKING STATEMENTS

This Third Quarter 2026 Management's Discussion and Analysis ("MD&A") as well as comments made during the Third Quarter 2026 investor conference call contain forward-looking statements with respect to us and our industry. These statements relate to future events or our future performance. All statements other than statements of historical fact are forward-looking statements. Statements that include the words "believes," "expects," "may," "will," "should," "potential," "estimates," "anticipates," "aim," "goal," "targets," "plan," "predict" or other comparable terminology and similar statements of a future or forward-looking nature identify forward-looking statements.

More particularly and without limitation, any statements regarding the following are forward-looking statements:

- the expected benefits of the OCI Acquisition, including benefits related to expected synergies and commodity diversification,
- anticipated synergies and Methanex's ability to achieve such synergies following closing of the OCI Acquisition,
- expected demand for methanol, including demand for methanol for energy uses, and its derivatives,
- expected new methanol supply or restart of idled capacity and timing for startup of the same,
- expected increase in methanol production of assets acquired as part of the OCI Acquisition,
- expected shutdowns (either temporary or permanent) or restarts of existing methanol supply (including our own facilities), including, without limitation, the timing and length of planned maintenance outages,
- expected methanol and energy prices,
- expected levels of methanol purchases from traders or other third parties,
- expected levels, timing and availability of economically priced natural gas supply to each of our plants,
- capital committed by third parties towards future natural gas exploration and development in the vicinity of our plants,
- our expected capital expenditures and anticipated timing and rate of return of such capital expenditures,
- anticipated operating rates of and production at our plants,
- expected operating costs, including natural gas feedstock costs and logistics costs,
- expected tax rates or resolutions to tax disputes,
- expected cash flows, cash balances, earnings capability, debt levels, debt reduction and deleveraging plans, and share price,
- availability of committed credit facilities and other financing,
- our ability to meet covenants associated with our long-term debt obligations,
- our shareholder distribution strategy and anticipated distributions to shareholders,
- commercial viability and timing of, or our ability to execute future projects, plant restarts, capacity expansions, plant relocations or other business initiatives or opportunities,
- our financial strength and ability to meet future financial commitments,
- expected global or regional economic activity (including industrial production levels) and gross domestic product growth,
- potential impact of tariffs on global economic activity and Methanex,
- geopolitical events in the Middle East and their impact on methanol supply and demand conditions,
- expected outcomes of litigation or other disputes, claims and assessments, and
- expected actions of governments, governmental agencies, gas suppliers, courts, tribunals or other third parties.

We believe that we have a reasonable basis for making such forward-looking statements. The forward-looking statements in this document are based on our experience, our perception of trends, current conditions and expected future developments as well as other factors. Certain material factors or assumptions were applied in drawing the conclusions or making the forecasts or projections that are included in these forward-looking statements, including, without limitation, future expectations and assumptions concerning the following:

- Methanex's ability to realize the expected strategic, financial and other benefits of the OCI Acquisition in the timeframe anticipated or at all,
- the supply of, demand for and price of methanol, methanol derivatives, natural gas, coal, oil and oil derivatives,
- the supply of, demand for and price of ammonia,

- our ability to procure natural gas feedstock on commercially acceptable terms,
- operating rates of our facilities,
- receipt or issuance of third-party consents or approvals or governmental approvals related to rights to purchase natural gas,
- the establishment of new fuel standards,
- operating costs, including natural gas feedstock and logistics costs, capital costs, tax rates, cash flows, foreign exchange rates and interest rates,
- the availability of committed credit facilities and other financing,
- our ability to sustain the designed operating rates of the Geismar 3 plant,

- global and regional economic activity (including industrial production levels) and gross domestic product growth,
- absence of a material negative impact from major natural disasters,
- absence of a material negative impact from changes in laws or regulations,
- absence of a material negative impact from political instability in the countries in which we operate, and
- enforcement of contractual arrangements and ability to perform contractual obligations by customers, natural gas and other suppliers and other third parties.

However, forward-looking statements, by their nature, involve risks and uncertainties that could cause actual results to differ materially from those contemplated by the forward-looking statements. The risks and uncertainties primarily include those attendant with producing and marketing methanol and successfully carrying out major capital expenditure projects in various jurisdictions, including, without limitation:

- unforeseen difficulties in integrating the business operations or assets purchased pursuant to the OCI Acquisition into our business and operations,
- failure to realize the expected strategic, financial and other benefits of the OCI Acquisition in the timeframe anticipated or at all,
- unexpected costs or liabilities associated with the OCI Acquisition,
- increased indebtedness of Methanex,
- conditions in the methanol and other industries, including fluctuations in the supply, demand and price for methanol and its derivatives, including demand for methanol for energy uses,
- the price of natural gas, coal, oil and oil derivatives,
- our ability to obtain natural gas feedstock on commercially acceptable terms to underpin current operations and future production growth opportunities,
- the ability to carry out corporate initiatives and strategies,
- actions of competitors, suppliers and financial institutions,
- conditions within the natural gas delivery systems that may prevent delivery of our natural gas supply requirements,
- competing demand for natural gas, especially with respect to any domestic needs for gas and electricity,
- actions of governments and governmental authorities, including, without limitation, implementation of policies or other measures that could impact the supply of or demand for methanol or its derivatives,
- changes in laws or regulations,
- import or export restrictions, anti-dumping measures, increases in duties, taxes and government royalties and other actions by governments that may adversely affect our operations or existing contractual arrangements,
- world-wide economic conditions, and
- other risks described in our 2025 Annual Management's Discussion and Analysis and this Third Quarter 2026 Management's Discussion and Analysis.

Having in mind these and other factors, investors and other readers are cautioned not to place undue reliance on forward-looking statements. They are not a substitute for the exercise of one's own due diligence and judgment. The outcomes implied by forward-looking statements may not occur and we do not undertake to update forward-looking statements except as required by applicable securities laws.

Methanex Corporation
Consolidated Statements of Income *(unaudited)*
(thousands of U.S. dollars, except number of common shares and per share amounts)

	Three Months Ended		Nine Months Ended	
	Sep 30 2026	Sep 30 2025	Sep 30 2026	Sep 30 2025
Revenue	\$ 1,387,504	\$ 927,435	\$ 3,756,481	\$ 2,620,414
Cost of sales and operating expenses	(874,169)	(748,096)	(2,401,897)	(1,909,611)
Depreciation and amortization	(116,846)	(110,871)	(357,262)	(319,206)
New Zealand gas sale net proceeds (note 9)	—	11,420	669	39,117
Asset impairment charge (note 2)	—	—	(26,266)	—
Operating income	396,489	79,888	971,725	430,714
Earnings (losses) of associates (note 10)	17,785	(14,281)	(76,436)	(22,176)
Finance costs (note 3)	(48,902)	(60,879)	(157,740)	(162,792)
Finance income and other expenses	16,717	3,257	(2,066)	15,803
Income before income taxes	382,089	7,985	735,483	261,549
Income tax (expense) recovery:				
Current	(57,074)	(15,060)	(133,169)	(9,265)
Deferred	(39,360)	11,266	(70,230)	(33,269)
	(96,434)	(3,794)	(203,399)	(42,534)
Net income	\$ 285,655	\$ 4,191	\$ 532,084	\$ 219,015
Attributable to:				
Methanex Corporation shareholders	\$ 264,982	\$ (7,072)	\$ 449,195	\$ 168,633
Non-controlling interests	20,673	11,263	82,889	50,382
	\$ 285,655	\$ 4,191	\$ 532,084	\$ 219,015
Net income per common share for the period attributable to Methanex Corporation shareholders				
Basic net income (loss) per common share	\$ 3.43	\$ (0.09)	\$ 5.81	\$ 2.38
Diluted net income (loss) per common share (note 5)	\$ 3.42	\$ (0.09)	\$ 5.81	\$ 2.21
Weighted average number of common shares outstanding (note 5)	77,364,263	77,339,520	77,357,933	70,904,968
Diluted weighted average number of common shares outstanding (note 5)	77,367,529	77,339,520	77,363,013	70,982,111

Subsequent events (note 4 and note 11)
See accompanying notes to condensed consolidated interim financial statements.

Methanex Corporation
Consolidated Statements of Comprehensive Income *(unaudited)*
(thousands of U.S. dollars)

	Three Months Ended		Nine Months Ended	
	Sep 30 2026	Sep 30 2025	Sep 30 2026	Sep 30 2025
Net income	\$ 285,655	\$ 4,191	\$ 532,084	\$ 219,015
Other comprehensive income (loss):				
Items that may be reclassified to income:				
Changes in cash flow hedges and excluded forward element (note 8)	(22,586)	(45,133)	(46,960)	1,521
Realized losses on foreign exchange hedges reclassified to revenue	589	1,994	353	12,883
Amounts reclassified on discontinuation of hedging relationship	—	—	—	(658)
Changes in cash flow hedges on equity-accounted investees	(1,185)	(628)	(1,348)	(628)
Items that will not be reclassified to income:				
Actuarial loss on defined benefit pension plans	—	—	(35)	(1,150)
Taxes on above items	2,079	9,030	11,575	(1,693)
	(21,103)	(34,737)	(36,415)	10,275
Comprehensive income	\$ 264,552	\$ (30,546)	\$ 495,669	\$ 229,290
Attributable to:				
Methanex Corporation shareholders	\$ 243,879	\$ (41,809)	\$ 412,780	\$ 178,908
Non-controlling interests	20,673	11,263	82,889	50,382
	\$ 264,552	\$ (30,546)	\$ 495,669	\$ 229,290

See accompanying notes to condensed consolidated interim financial statements.

Methanex Corporation
Consolidated Statements of Financial Position *(unaudited)*
(thousands of U.S. dollars)

AS AT	Sep 30 2026	Dec 31 2025
ASSETS		
Current assets:		
Cash and cash equivalents	\$ 911,695	\$ 425,331
Trade and other receivables	596,578	463,010
Inventories	541,059	494,665
Prepaid expenses	51,349	63,520
Other assets	14,191	40,406
	2,114,872	1,486,932
Non-current assets:		
Property, plant and equipment (note 2)	4,963,907	5,198,080
Investment in associates	370,990	433,279
Deferred income tax assets	682	15,269
Other assets	120,499	149,096
	5,456,078	5,795,724
	\$ 7,570,950	\$ 7,282,656
LIABILITIES AND EQUITY		
Current liabilities:		
Trade, other payables and accrued liabilities	\$ 739,280	\$ 541,648
Current maturities on long-term debt (note 4)	315,037	41,362
Current maturities on lease obligations	122,584	113,129
Current maturities on other long-term liabilities (note 8)	74,949	25,598
	1,251,850	721,737
Non-current liabilities:		
Long-term debt (note 4)	2,083,441	2,711,538
Lease obligations	586,653	642,054
Other long-term liabilities (note 8)	174,597	157,238
Deferred income tax liabilities	369,293	323,430
	3,213,984	3,834,260
Equity:		
Capital stock	733,049	731,694
Contributed surplus	1,871	2,106
Retained earnings	2,059,479	1,653,276
Accumulated other comprehensive income	13,615	56,132
Shareholders' equity	2,808,014	2,443,208
Non-controlling interests	297,102	283,451
Total equity	3,105,116	2,726,659
	\$ 7,570,950	\$ 7,282,656

Subsequent events (note 4 and note 11)

See accompanying notes to condensed consolidated interim financial statements.

Methanex Corporation
Consolidated Statements of Changes in Equity (unaudited)

(thousands of U.S. dollars, except number of common shares)

	Number of Common Shares	Capital Stock	Contributed Surplus	Retained Earnings	Accumulated Other Comprehensive Income (Loss)	Shareholders' Equity	Non- Controlling Interests	Total Equity
Balance, December 31, 2024	67,395,212	\$392,201	\$1,950	\$1,629,386	\$70,022	\$2,093,559	\$287,707	\$2,381,266
Net income	—	—	—	168,633	—	168,633	50,382	219,015
Other comprehensive income (loss)	—	—	—	(1,373)	11,648	10,275	—	10,275
Compensation expense recorded for stock options	—	—	132	—	—	132	—	132
Issue of shares on acquisition	9,944,308	339,498	—	—	—	339,498	—	339,498
Dividend payments to Methanex Corporation shareholders	—	—	—	(39,244)	—	(39,244)	—	(39,244)
Distributions made and accrued to non-controlling interests	—	—	—	—	—	—	(37,259)	(37,259)
Realized hedge gain recognized in cash flow hedges	—	—	—	—	(2,697)	(2,697)	—	(2,697)
Balance, September 30, 2025	77,339,520	\$ 731,699	\$ 2,082	\$ 1,757,402	\$ 78,973	\$ 2,570,156	\$ 300,830	\$ 2,870,986
Net income (loss)	—	—	—	(88,757)	—	(88,757)	14,536	(74,221)
Other comprehensive loss	—	—	—	(1,061)	(18,320)	(19,381)	—	(19,381)
Compensation expense recorded for stock options	—	—	24	—	—	24	—	24
Issue of shares on exercise of stock options	—	(5)	—	—	—	(5)	—	(5)
Dividend payments to Methanex Corporation shareholders	—	—	—	(14,308)	—	(14,308)	—	(14,308)
Distributions made and accrued to non-controlling interests	—	—	—	—	—	—	(31,915)	(31,915)
Realized hedge gain recognized in cash flow hedges	—	—	—	—	(4,521)	(4,521)	—	(4,521)
Balance, December 31, 2025	77,339,520	\$ 731,694	\$ 2,106	\$ 1,653,276	\$ 56,132	\$ 2,443,208	\$ 283,451	\$ 2,726,659
Net income	—	—	—	449,195	—	449,195	82,889	532,084
Other comprehensive loss	—	—	—	(49)	(36,366)	(36,415)	—	(36,415)
Compensation expense recorded for stock options	—	—	130	—	—	130	—	130
Issue of shares on exercise of stock options	24,743	990	—	—	—	990	—	990
Reclassification of grant date fair value on exercise of stock options	—	365	(365)	—	—	—	—	—
Dividend payments to Methanex Corporation shareholders	—	—	—	(42,943)	—	(42,943)	—	(42,943)
Distributions made and accrued to non-controlling interests	—	—	—	—	—	—	(69,238)	(69,238)
Realized hedge gain recognized in cash flow hedges	—	—	—	—	(6,151)	(6,151)	—	(6,151)
Balance, September 30, 2026	77,364,263	\$ 733,049	\$ 1,871	\$ 2,059,479	\$ 13,615	\$ 2,808,014	\$ 297,102	\$ 3,105,116

See accompanying notes to condensed consolidated interim financial statements.

Methanex Corporation
Consolidated Statements of Cash Flows *(unaudited)*
(thousands of U.S. dollars)

	Three Months Ended		Nine Months Ended	
	Sep 30 2026	Sep 30 2025	Sep 30 2026	Sep 30 2025
CASH FLOWS FROM (USED IN) OPERATING ACTIVITIES				
Net income	\$ 285,655	\$ 4,191	\$ 532,084	\$ 219,015
Add (earnings) losses of associates	(17,785)	14,281	76,436	22,176
Add (deduct) non-cash items:				
Depreciation and amortization	116,846	110,871	357,262	319,206
Income tax expense	96,434	3,794	203,399	42,534
Share-based compensation expense (recovery)	41,051	16,603	81,355	(7,098)
Finance costs	48,902	60,879	157,740	162,792
Mark-to-market impact of derivatives	(10,955)	3,653	2,328	3,945
Asset impairment charge	—	—	26,266	—
Other	1,012	(9,585)	2,676	(3,690)
Interest received	3,651	4,037	7,469	19,769
Income taxes paid	(11,687)	(5,243)	(32,303)	(60,505)
Other cash payments and receipts, including share-based compensation	(226)	(100)	(31,169)	(32,584)
Cash flows from operating activities before undernoted	552,898	203,381	1,383,543	685,560
Changes in non-cash working capital (note 7)	93,196	(19,189)	(165,918)	90,688
	646,094	184,192	1,217,625	776,248
CASH FLOWS FROM (USED IN) FINANCING ACTIVITIES				
Dividend payments to Methanex Corporation shareholders	(14,314)	(14,308)	(42,943)	(39,244)
Interest paid	(32,011)	(55,210)	(132,664)	(129,406)
Net proceeds on issue of long-term debt	—	—	—	545,965
Repayment of long-term debt and financing fees (note 4)	(3,364)	(128,478)	(360,087)	(137,225)
Repayment of lease obligations	(34,994)	(33,219)	(104,929)	(99,347)
Distributions to non-controlling interests	(34,333)	(4,253)	(69,238)	(37,259)
Proceeds on issue of shares on exercise of stock options	—	—	990	—
Changes in non-cash working capital related to financing activities (note 7)	29,852	(5,485)	32,203	(2,380)
	(89,164)	(240,953)	(676,668)	101,104
CASH FLOWS FROM (USED IN) INVESTING ACTIVITIES				
Property, plant and equipment	(24,346)	(6,858)	(62,069)	(84,830)
Acquisition of OCI Methanol Business, net of cash acquired	—	—	—	(1,263,706)
Changes in non-cash working capital related to investing activities (note 7)	(3,798)	(8,382)	7,476	(7,351)
	(28,144)	(15,240)	(54,593)	(1,355,887)
Increase (decrease) in cash and cash equivalents	528,786	(72,001)	486,364	(478,535)
Cash and cash equivalents, beginning of period	382,909	485,376	425,331	891,910
Cash and cash equivalents, end of period	\$ 911,695	\$ 413,375	\$ 911,695	\$ 413,375

See accompanying notes to condensed consolidated interim financial statements.

Methanex Corporation**Notes to Condensed Consolidated Interim Financial Statements** (unaudited)

Except where otherwise noted, tabular dollar amounts are stated in thousands of U.S. dollars.

1. Basis of presentation and material accounting policies:

Methanex Corporation ("the Company") is an incorporated entity with corporate offices in Vancouver, Canada. The Company's operations consist primarily of the production and sale of methanol and ammonia, both commodity chemicals. The Company is the world's largest producer and supplier of methanol and serves customers in Asia Pacific, North America, Europe and South America.

These condensed consolidated interim financial statements are prepared in accordance with *International Accounting Standards ("IAS") 34, Interim Financial Reporting*, as issued by the International Accounting Standards Board ("IASB") on a basis consistent with those followed in the most recent annual consolidated financial statements except for the adoption of an amendment effective January 1, 2026 to *IFRS 9, Financial Instruments* and *IFRS 7, Financial Instruments: Disclosures* regarding the classification and measurement of financial instruments and the accounting for power purchase agreements. The amendment to IFRS 9 and 7 did not have a material impact on the Company's condensed consolidated interim financial statements.

These condensed consolidated interim financial statements do not include all of the information required for full annual financial statements and were approved and authorized for issue by the Audit, Finance & Risk Committee of the Board of Directors on October 29, 2026.

These condensed consolidated interim financial statements should be read in conjunction with the Company's consolidated financial statements for the year ended December 31, 2025.

2. Property, plant and equipment:

	Owned Assets (a)		Right-of-use assets (b)		Total
Net book value at September 30, 2026	\$	4,388,655	\$	575,252	\$ 4,963,907
Net book value at December 31, 2025	\$	4,575,161	\$	622,919	\$ 5,198,080

a) Owned assets:

	Buildings, Plant Installations & Machinery		Ocean Going Vessels		Other	Total
Cost at September 30, 2026	\$	7,672,817	\$	243,879	\$ 156,952	\$ 8,073,648
Accumulated depreciation at September 30, 2026		3,492,019		94,144	98,830	3,684,993
Net book value at September 30, 2026	\$	4,180,798	\$	149,735	\$ 58,122	\$ 4,388,655
Cost at December 31, 2025	\$	7,615,983	\$	242,672	\$ 146,496	\$ 8,005,151
Accumulated depreciation at December 31, 2025		3,245,855		86,034	98,101	3,429,990
Net book value at December 31, 2025	\$	4,370,128	\$	156,638	\$ 48,395	\$ 4,575,161

b) Right-of-use assets:

	Ocean Going Vessels	Terminals, Tanks and Rail	Other	Total
Cost at September 30, 2026	\$ 879,166	\$ 416,567	\$ 78,215	\$ 1,373,948
Accumulated depreciation at September 30, 2026	471,103	281,759	45,834	798,696
Net book value at September 30, 2026	\$ 408,063	\$ 134,808	\$ 32,381	\$ 575,252
Cost at December 31, 2025	\$ 868,483	\$ 398,930	\$ 69,511	\$ 1,336,924
Accumulated depreciation at December 31, 2025	420,668	252,455	40,882	714,005
Net book value at December 31, 2025	\$ 447,815	\$ 146,475	\$ 28,629	\$ 622,919

In the second quarter of 2026, the Company identified an impairment trigger as a result of the decision to indefinitely idle the Titan facility following the inability to secure an economic long-term gas supply agreement. The decision to indefinitely idle the Titan cash generating unit ("Titan CGU") resulted in the Company recording a non-cash before-tax asset impairment charge of \$11 million in property, plant and equipment, in addition to \$15 million in supplies inventory, for a total impairment charge of \$26 million to write down the carrying value of the Titan CGU to the recoverable amount of nil.

3. Finance costs:

	Three Months Ended		Nine Months Ended	
	Sep 30 2026	Sep 30 2025	Sep 30 2026	Sep 30 2025
Finance costs	\$ 48,902	\$ 60,879	\$ 157,740	\$ 162,792

Finance costs are primarily comprised of interest on the unsecured notes, Term Loan A, limited recourse debt facilities, finance lease obligations, amortization of deferred financing fees, and accretion expense associated with site restoration costs.

4. Long-term debt:

As at	Sep 30 2026	Dec 31 2025
Unsecured notes		
\$700 million at 5.125% due October 15, 2027	\$ 698,950	\$ 697,434
\$700 million at 5.25% due December 15, 2029	697,468	696,996
\$600 million at 6.25% due March 15, 2032	588,233	586,925
\$300 million at 5.65% due December 1, 2044	296,030	295,938
	2,280,681	2,277,293
Term Loan A at SOFR plus applicable margin	—	347,933
Other limited recourse debt facilities		
5.58% due through June 30, 2031	39,246	43,392
5.35% due through September 30, 2033	49,341	53,644
5.21% due through September 15, 2036	29,210	30,638
Total long-term debt ¹	2,398,478	2,752,900
Less current maturities ¹	(315,037)	(41,362)
	\$ 2,083,441	\$ 2,711,538

¹ Long-term debt and current maturities are presented net of deferred financing fees.

On September 21, 2026, the Company issued a notice of partial redemption for \$300 million of the existing \$700 million unsecured notes originally due on October 15, 2027. The redemption notice results in this \$300 million portion of the notes to be classified as current as at September 30, 2026. The amount has been repaid subsequent to the quarter.

As at September 30, 2026, the Company has access to a \$400 million committed revolving credit facility, which is with a syndicate of highly rated financial institutions.

The facility, comprising of the revolving credit facility, was entered into with the following significant covenants and default provisions:

- a) the obligation to maintain a minimum interest coverage ratio of EBITDA to net interest expense greater than or equal to 2:1 calculated on a four-quarter trailing basis and a funded debt to total capitalization ratio of less than or equal to 60%, both calculated in accordance with definitions in the credit agreement that include adjustments to limited recourse subsidiaries,
- b) a default if payment is accelerated by a creditor on any indebtedness of \$50 million or more of the Company and its subsidiaries, except for limited recourse subsidiaries, and
- c) if a default occurs that permits a creditor to demand repayment on any other indebtedness of \$50 million or more of the Company and its subsidiaries, except for limited recourse subsidiaries.

The facility is partially secured by certain assets of the Company, and also include other customary covenants including restrictions on the incurrence of additional indebtedness.

The covenants governing the Company's and Methanex US Operations Inc.'s unsecured notes, which are specified in an indenture, apply to the Company, Methanex US Operations Inc. and its subsidiaries, excluding the Egypt entity, the Atlas joint venture entity, and the Natgasoline joint venture entity, and include restrictions on liens, sale and lease-back transactions, a merger or consolidation with another corporation or sale of all or substantially all of the Company's assets. The indentures also contain customary default provisions.

Failure to comply with any of the covenants or default provisions of the long-term debt arrangements described above could result in a default under the applicable credit agreement that would allow the lenders to not fund future loan requests, accelerate the due date of the principal and accrued interest on any outstanding loans, or restrict the payment of cash or other distributions.

As at September 30, 2026, management believes the Company was in compliance with all covenants related to long-term debt obligations.

Other limited recourse debt facilities relate to financing for a certain number of our ocean going vessels which we own through less than wholly-owned entities under the Company's control. The limited recourse debt facilities are described as limited recourse as they are secured only by the assets of the entity that carries the debt. Accordingly, the lenders to the limited recourse debt facilities have no recourse to the Company or its other subsidiaries.

5. Net income per common share:

Diluted net income per common share is calculated by considering the potential dilution that would occur if outstanding stock options and, under certain circumstances, tandem share appreciation rights ("TSARs") were exercised or converted to common shares.

Outstanding TSARs may be settled in cash or common shares at the holder's option and for purposes of calculating diluted net income per common share, the more dilutive of the cash-settled and equity-settled method is used, regardless of how the plan is accounted for. Accordingly, TSARs that are accounted for using the cash-settled method will require adjustments to the numerator if the equity-settled method is determined to have a dilutive effect on diluted net income per common share as compared to the cash-settled method. For the three and nine months ended September 30, 2026, and the three months ended September 30, 2025 the cash-settled method was more dilutive, and no adjustment was required for the numerator. The equity-settled method was more dilutive for the nine months ended September 30, 2025 and an adjustment was required for the numerator.

Stock options and, if calculated using the equity-settled method, TSARs are considered dilutive when the average market price of the Company's common shares during the period disclosed exceeds the exercise price of the stock option or TSAR. For the three and nine months ended September 30, 2026, and the nine months ended September 30, 2025, stock options were

dilutive, resulting in an adjustment to the denominator. For the three months ended September 30, 2025, stock options were dilutive, however, as there was a net loss attributable to Methanex shareholders, no adjustment was made to the denominator. For the three and nine months ended September 30, 2026, and the three months ended September 30, 2025, TSARs were not dilutive, resulting in no adjustment to the denominator. For the nine months ended September 30, 2025 TSARs were dilutive, resulting in an adjustment to the denominator.

A reconciliation of the numerator used for the purposes of calculating diluted net income per common share is as follows:

	Three Months Ended		Nine Months Ended	
	Sep 30 2026	Sep 30 2025	Sep 30 2026	Sep 30 2025
Numerator for basic net income (loss) per common share	\$ 264,982	\$ (7,072)	\$ 449,195	\$ 168,633
Adjustment for the effect of TSARs:				
Cash-settled recovery included in net income	—	—	—	(7,877)
Equity-settled expense	—	—	—	(3,737)
Numerator for diluted net income (loss) per common share	\$ 264,982	\$ (7,072)	\$ 449,195	\$ 157,019

A reconciliation of the denominator used for the purposes of calculating diluted net income per common share is as follows:

	Three Months Ended		Nine Months Ended	
	Sep 30 2026	Sep 30 2025	Sep 30 2026	Sep 30 2025
Denominator for basic net income per common share	77,364,263	77,339,520	77,357,933	70,904,968
Effect of dilutive stock options	3,266	—	5,080	1,689
Effect of dilutive TSARs	—	—	—	75,454
Denominator for diluted net income per common share	77,367,529	77,339,520	77,363,013	70,982,111

6. Share-based compensation:

a) Share appreciation rights ("SARs") and TSARs:

(i) Outstanding units:

Information regarding units outstanding at September 30, 2026 is as follows:

(per share amounts in USD)	SARs		TSARs	
	Number of Units	Weighted Average Exercise Price	Number of Units	Weighted Average Exercise Price
Outstanding at December 31, 2025	348,884	\$ 42.64	1,803,418	\$ 42.93
Granted	80,460	49.83	269,680	49.83
Exercised	(136,763)	40.15	(975,466)	42.92
Expired	(12,190)	57.60	(33,670)	57.60
Outstanding at June 30, 2026	280,391	\$ 45.27	1,063,962	\$ 44.22
Exercised	(6,193)	40.23	(28,696)	43.55
Cancelled	—	—	(4,903)	45.85
Outstanding at September 30, 2026	274,198	\$ 45.39	1,030,363	\$ 44.23

Range of Exercise Prices (per share amounts in USD)	Units Outstanding at September 30, 2026			Units Exercisable at September 30, 2026	
	Weighted Average Remaining Contractual Life (Years)	Number of Units Outstanding	Weighted Average Exercise Price	Number of Units Exercisable	Weighted Average Exercise Price
SARs:					
\$29.27 to \$38.79	0.80	14,840	\$ 32.82	14,840	\$ 32.82
\$41.37 to \$50.49	5.06	259,358	46.10	103,086	46.21
	4.83	274,198	\$ 45.39	117,926	\$ 44.53
TSARs:					
\$29.27 to \$38.79	1.63	133,670	\$ 33.34	114,573	\$ 33.23
\$41.37 to \$50.49	5.04	896,693	45.86	378,317	45.76
	4.60	1,030,363	\$ 44.23	492,890	\$ 42.85

(ii) **Compensation expense related to SARs and TSARs:**

Compensation expense for SARs and TSARs is measured based on their fair value and is recognized over the vesting period. Changes in fair value each period are recognized in net income for the proportion of the service that has been rendered at each reporting date. The fair value at September 30, 2026 was \$33.0 million compared to the recorded liability of \$27.9 million. The difference between the fair value and the recorded liability of \$5.1 million will be recognized over the weighted average remaining vesting period of approximately 1.5 years. The weighted average fair value was estimated at September 30, 2026 using the Black-Scholes option pricing model.

For the three and nine months ended September 30, 2026, compensation expense related to SARs and TSARs included an expense in cost of sales and operating expense of \$11.6 million (2025 - an expense of \$5.9 million) and an expense of \$30.8 million (2025 - a recovery of \$9.3 million), respectively. This included an expense of \$10.8 million (2025 - an expense of \$5.3 million) and an expense of \$26.3 million (2025 - a recovery of \$14.0 million), related to the effect of the change in the Company's share price for the three and nine months ended September 30, 2026 and 2025 respectively.

b) **Deferred, restricted and performance share units:**

Deferred, restricted and performance share units outstanding at September 30, 2026 are as follows:

	Number of Deferred Share Units	Number of Restricted Share Units	Number of Performance Share Units
Outstanding at December 31, 2025	185,230	340,608	633,862
Granted	41,514	135,830	242,010
Performance factors impact on redemption ¹	—	—	5,235
Granted in-lieu of dividends	1,610	2,604	4,741
Redeemed	—	(88,088)	(179,726)
Cancelled	—	(7,670)	(6,878)
Outstanding at June 30, 2026	228,354	383,284	699,244
Granted	696	990	—
Granted in-lieu of dividends	717	1,164	2,132
Cancelled	—	(3,945)	(3,321)
Outstanding at September 30, 2026	229,767	381,493	698,055

¹ The number of performance share units that ultimately vest are determined by performance factors as described below. The performance factors impact relates to performance share units redeemed in the quarter ended March 31, 2026.

Performance share units are redeemable for cash based on the market value of the Company's common shares and are non-dilutive to shareholders. Units vest over three years and include two equally weighted performance factors: (i) relative total shareholder return of Methanex shares versus a specific market index (the market performance factor) and (ii) three year average modified return on capital employed (the non-market performance factor). The market performance factor is measured by the Company at the grant date and reporting date using a Monte-Carlo simulation model to determine fair value. The non-market performance factor reflects management's best estimate to determine the expected number of units to vest. Based on these performance factors, the performance share unit payout will range between 0% to 200%.

Compensation expense for deferred, restricted and performance share units is measured at fair value based on the market value of the Company's common shares and is recognized over the vesting period. Changes in fair value are recognized in net income for the proportion of the service that has been rendered at each reporting date. The fair value of deferred, restricted and performance share units at September 30, 2026 was \$99.0 million compared to the recorded liability of \$74.9 million. The difference between the fair value and the recorded liability of \$24.1 million will be recognized over the weighted average remaining vesting period of approximately 1.7 years.

For the three and nine months ended September 30, 2026, compensation expense related to deferred, restricted and performance share units included in cost of sales and operating expenses was an expense of \$29.3 million (2025 - an expense of \$10.7 million) and an expense of \$49.9 million (2025 - an expense of \$2.0 million), respectively. This included an expense of \$25.6 million (2025 - an expense of \$7.8 million) and an expense of \$33.2 million (2025 - a recovery of \$11.6 million), related to the effect of the change in the Company's share price for the three and nine months ended September 30, 2026 and 2025 respectively.

7. Changes in non-cash working capital:

The impact on cash of changes in non-cash working capital for the three and nine months ended September 30, 2026 and 2025 were as follows:

	Three Months Ended		Nine Months Ended	
	Sep 30 2026	Sep 30 2025	Sep 30 2026	Sep 30 2025
Changes in non-cash working capital:				
Trade and other receivables	\$ 26,689	\$ 42,312	\$ (133,568)	\$ 31,343
Inventories	42,621	(32,179)	(46,394)	(96,103)
Prepaid expenses	5,223	(23,844)	12,171	(3,224)
Trade, other payables and accrued liabilities	110,978	(22,513)	197,632	(6,081)
	185,511	(36,224)	29,841	(74,065)
Adjustments for items not having a cash effect, working capital changes relating to taxes and interest paid	(66,261)	3,168	(156,080)	155,022
Changes in non-cash working capital having a cash effect	\$ 119,250	\$ (33,056)	\$ (126,239)	\$ 80,957
These changes relate to the following activities:				
Operating	\$ 93,196	\$ (19,189)	\$ (165,918)	\$ 90,688
Financing	29,852	(5,485)	32,203	(2,380)
Investing	(3,798)	(8,382)	7,476	(7,351)
Changes in non-cash working capital	\$ 119,250	\$ (33,056)	\$ (126,239)	\$ 80,957

8. Financial instruments:

Financial instruments are either measured at amortized cost or fair value.

In the normal course of business, the Company's assets, liabilities and forecasted transactions, as reported in U.S. dollars, are impacted by various market risks including, but not limited to, natural gas prices and currency exchange rates. The time frame and manner in which the Company manages those risks varies for each item based on the Company's assessment of the risk and the available alternatives for mitigating risks.

The Company uses derivatives as part of its risk management program to mitigate variability associated with changing market

values. Changes in fair value of derivative financial instruments are recorded in earnings unless the instruments are designated as cash flow hedges. The Company designates as cash flow hedges derivative financial instruments to hedge its risk exposure to fluctuations in natural gas prices and fluctuations in the Euro compared to the U.S. dollar.

The fair value of derivative instruments is determined based on industry-accepted valuation models with those using market observable inputs classified within Level 2 of the fair value hierarchy and those using significant unobservable inputs classified as Level 3. The fair value of all of the Company's derivative contracts as presented in the consolidated statements of financial position are determined based on present values and the discount rates used are adjusted for credit risk. The effective portion of the changes in fair value of derivative financial instruments designated as cash flow hedges is recorded in other comprehensive income as the change in fair value of cash flow hedges. The change in the fair value of the forward element of certain forward contracts is recorded separately in other comprehensive income as the forward element is excluded from the hedging relationships. Once a commodity hedge settles, the amount realized during the period and not recognized immediately in the statement of income is reclassified from accumulated other comprehensive income (equity) to inventory and ultimately through cost of goods sold. Foreign currency hedges settled, are realized during the period directly to the statement of income, reclassified from the statement of other comprehensive income.

Until settled, the fair value of Level 2 derivative financial instruments will fluctuate based on changes in commodity prices or foreign currency exchange rates and the fair value of Level 3 derivative financial instruments will fluctuate based on changes in the observable and unobservable valuation model inputs.

North American natural gas forward contracts

The Company manages its exposure to changes in natural gas prices for a portion of its North American natural gas requirements by executing a number of fixed price forward contracts: both financial and physical.

The Company has entered into forward contracts designated as cash flow hedges to manage its exposure to changes in natural gas prices for Geismar and Beaumont. Natural gas is fungible across the Geismar and Beaumont plants. Other costs incurred to transport natural gas from the contracted delivery point to the relevant production facility represent an insignificant portion of the overall underlying risk and are recognized as incurred outside of the hedging relationship.

As at	Sep 30 2026	Dec 31 2025
Maturities	2026 - 2034	2026 - 2034
Notional quantity ¹	301,260	306,910
Notional quantity per day ¹	40 - 330	40 - 220
Notional amount	\$ 1,024,559	\$ 1,043,422
Net fair value	\$ 17,713	\$ 71,022

¹ In thousands of Million British Thermal Units (MMBtu)

Information regarding the gross amounts of the Company's natural gas forward contracts designated as cash flow hedges in the unaudited consolidated statements of financial position is as follows:

As at	Sep 30 2026	Dec 31 2025
Other current assets	\$ 8,167	\$ 32,186
Other non-current assets	62,168	74,811
Other current liabilities	(32,698)	(8,026)
Other long-term liabilities	(19,924)	(27,949)
Net fair value	\$ 17,713	\$ 71,022

Euro forward exchange contracts

The Company manages its foreign currency exposure to euro denominated sales by executing a number of forward contracts which it has designated as cash flow hedges for its highly probable forecast euro collections.

As at September 30, 2026, the Company had outstanding forward exchange contracts designated as cash flow hedges to sell a notional amount of 47.9 million euros (December 31, 2025 - 26.4 million euros). The euro contracts had a positive fair value of

\$0.4 million included in Other current assets (December 31, 2025 - negative fair value of \$0.1 million included in Other current liabilities).

Changes in cash flow hedges and excluded forward element

Information regarding the impact of changes in cash flow hedges and cost of hedging reserve in the consolidated statement of comprehensive income is as follows:

	Three Months Ended		Nine Months Ended	
	Sep 30 2026	Sep 30 2025	Sep 30 2026	Sep 30 2025
Change in fair value of cash flow hedges	\$ (100,262)	\$ (43,725)	\$ (272,288)	\$ (93,351)
Forward element excluded from hedging relationships	77,676	(1,408)	225,328	94,872
	\$ (22,586)	\$ (45,133)	\$ (46,960)	\$ 1,521

Fair value - Level 2 instruments

The fair value of the Company's North American natural gas forward contracts and Euro forward exchange contracts are derivative financial instruments determined based on Bloomberg quoted market prices and confirmations received from counterparties, which are adjusted for credit risk.

The table below shows the nominal net cash flows for derivative hedging instruments, excluding credit risk adjustments, based upon contracted settlement dates. The amounts reflect the maturity profile of the hedging instruments and are subject to change based on the prevailing market rate at each of the future settlement dates. Financial asset derivative positions are held with investment-grade counterparties and therefore the settlement day risk exposure is considered to be minimal.

	Carrying amount	Contractual cash flows	Cash inflows (outflows) by term to maturity - undiscounted			
			1 year or less	1-3 years	3-5 years	More than 5 years
Natural gas forward contracts assets	\$ 70,335	\$ 80,869	\$ 8,309	\$ 43,139	\$ 15,193	\$ 14,228
Natural gas forward contracts liabilities	(52,622)	(60,537)	(33,620)	(5,683)	(7,046)	(14,188)
Euro forward exchange contracts	422	422	422	—	—	—
	\$ 18,135	\$ 20,754	\$ (24,889)	\$ 37,456	\$ 8,147	\$ 40

The carrying values of the Company's financial instruments approximate their fair values, except as follows:

As at	September 30, 2026		December 31, 2025	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt excluding deferred financing fees	\$ 2,414,503	\$ 2,330,195	\$ 2,774,163	\$ 2,775,744

Long-term debt consists of limited recourse debt facilities and unsecured notes. There is no publicly traded market for the limited recourse debt facilities. The fair value of the limited recourse debt facilities as disclosed on a recurring basis and categorized as Level 2 within the fair value hierarchy is estimated by reference to current market rates as at the reporting date. The fair value of the unsecured notes disclosed on a recurring basis and also categorized as Level 2 within the fair value hierarchy is estimated using quoted prices and yields as at the reporting date. The fair value of the Company's long term debt will fluctuate until maturity.

9. New Zealand gas sale net proceeds:

Since the third quarter of 2024, the Company has periodically entered into short-term commercial arrangements to provide the natural gas available to the Company into the New Zealand electricity market. The Company recognized net proceeds of nil and \$0.7 million for the three and nine months ended September 30, 2026, respectively (2025 - \$11.4 million, and \$39.1 million, respectively) relating to gas provided. The net proceeds do not consider deductions for fixed costs and the impact of lost margin on the sale of methanol that was not produced in the period and any additional supply chain costs incurred.

10. Interest in Atlas joint venture:

The Company has a 63.1% equity interest in Atlas Methanol Company Unlimited ("Atlas"). In the second quarter of 2026, Atlas recorded a non-cash before-tax asset impairment charge of \$117 million. The Company's share of losses reduced the equity accounted earnings by \$74 million for the nine months ended September 30, 2026. The carrying amount of the Company's investment in Atlas is nil as at September 30, 2026.

11. Subsequent events:

Subsequent to the quarter ended September 30, 2026, the Company announced the approval of a 5% normal course issuer bid to repurchase up to 3,868,213 common shares through November 3, 2027.