

## Income and Cash Flows from Operating Activities

(US\$ millions)

	Q1	Q2	Q3	Q4	2008	2007	2006	2005	2004	2003	2002	2001	2000	1999
Revenue	736	600	570	408	2,314	2,266	2,108	1,658	1,719	1,420	1,042	1,192	1,100	734
Cost of sales and operating expenses	(609)	(521)	(429)	(387)	(1,947)	(1,614)	(1,308)	(1,206)	(1,285)	(1,034)	(776)	(954)	(795)	(728)
Inventory write-down	-	-	-	(33)	(33)	-	-	-	-	-	-	-	-	-
Depreciation and amortization	(23)	(26)	(31)	(26)	(107)	(112)	(107)	(91)	(79)	(96)	(111)	(113)	(110)	(112)
Interest expense	(11)	(10)	(9)	(9)	(38)	(44)	(45)	(41)	(31)	(39)	(29)	(32)	(32)	(25)
Interest and other income	(1)	13	1	(2)	11	27	10	10	7	14	10	19	16	14
Unusual items, net <sup>1</sup>	-	-	-	-	-	-	26	(58)	-	(179)	(86)	(11)	-	(69)
Income tax recovery (expense)	(27)	(17)	(29)	46	(27)	(147)	(201)	(106)	(95)	(85)	(27)	(30)	(34)	36
<b>NET INCOME (LOSS)</b>	<b>65</b>	<b>39</b>	<b>71</b>	<b>(3)</b>	<b>172</b>	<b>376</b>	<b>483</b>	<b>166</b>	<b>236</b>	<b>1</b>	<b>23</b>	<b>71</b>	<b>145</b>	<b>(150)</b>
Add (deduct):														
Depreciation and amortization	23	26	31	26	107	112	107	91	79	96	111	113	110	112
Future income taxes	3	1	8	(52)	(39)	(13)	47	49	47	45	8	22	26	(28)
Non-cash unusual items <sup>1</sup>	-	-	-	-	-	-	(26)	17	-	170	88	-	-	69
Other, net <sup>2</sup>	11	2	(6)	(5)	3	19	12	7	10	17	15	13	16	13
Other <sup>3</sup>	11	2	(6)	(5)	3	19	12	18	14	18	15	13	16	13
Cash payments of other long-term liabilities	-	-	-	-	-	-	-	(16)	(3)	(1)	-	-	-	-
<b>CASH FLOWS FROM OPERATING ACTIVITIES BEFORE UNDERNOTED</b>	<b>102</b>	<b>69</b>	<b>105</b>	<b>(33)</b>	<b>243</b>	<b>494</b>	<b>623</b>	<b>330</b>	<b>372</b>	<b>329</b>	<b>245</b>	<b>219</b>	<b>297</b>	<b>16</b>
Changes in non-cash working capital and utilization of prepaid natural gas	8	(34)	24	84	83	33	(154)	29	(39)	31	(54)	157	(81)	(9)
<b>CASH FLOWS FROM OPERATING ACTIVITIES</b>	<b>111</b>	<b>34</b>	<b>129</b>	<b>51</b>	<b>325</b>	<b>527</b>	<b>469</b>	<b>359</b>	<b>333</b>	<b>360</b>	<b>191</b>	<b>376</b>	<b>216</b>	<b>7</b>
Increase (decrease) in cash position	(23)	(121)	13	(30)	(160)	133	196	(51)	(78)	(134)	89	106	74	(136)
Operating income (loss)	104	52	109	(39)	227	540	693	319	356	290	155	125	195	(106)
Income before unusual items (after-tax)	65	39	71	(3)	172	376	457	224	236	181	109	82	145	(81)
Adjusted EBITDA <sup>3</sup>	127	79	140	(12)	334	652	800	452	434	386	266	238	305	6

<sup>1</sup> Unusual items, net includes Kitimat closure costs (2005), adjustment to future income tax related to change in Trinidad tax legislation (2006/2005), asset restructuring charges (2005, 2003, 2002, 2001 and 1999), writedown of property, plant and equipment (2003, 1999) and site restoration expense (2002).

<sup>2</sup> Other, net includes stock-based compensation, other non-cash items and other cash payments related to operating activities.

<sup>3</sup> Adjusted EBITDA is a non-GAAP measure. Refer to page 40 of our 2008 Annual Report for a reconciliation to the most comparable GAAP measure.

## Consolidated Balance Sheets

(US\$ millions)

	Q1	Q2	Q3	Q4	2008	2007	2006	2005	2004	2003	2002	2001	2000	1999
<b>ASSETS</b>														
Cash and cash equivalents	465	345	358	328	328	488	355	159	210	288	421	332	226	152
Receivables	300	303	291	213	213	402	366	297	293	221	201	135	286	227
Inventories	348	247	246	178	178	312	245	140	142	127	119	100	140	73
Prepaid expenses	38	35	33	17	17	21	24	13	17	15	12	9	11	10
Current assets	1,151	929	929	736	736	1,223	990	609	662	651	753	576	663	462
Property, plant and equipment	1,621	1,710	1,821	1,924	1,924	1,542	1,362	1,396	1,367	1,320	981	1,032	1,046	1,114
Other assets	112	146	151	157	157	105	101	101	96	111	86	85	94	68
<b>TOTAL ASSETS</b>	<b>2,884</b>	<b>2,785</b>	<b>2,901</b>	<b>2,818</b>	<b>2,818</b>	<b>2,870</b>	<b>2,453</b>	<b>2,106</b>	<b>2,125</b>	<b>2,082</b>	<b>1,820</b>	<b>1,693</b>	<b>1,803</b>	<b>1,644</b>
<b>LIABILITIES AND SHAREHOLDERS' EQUITY</b>														
Accounts payable and accrued liabilities	439	295	306	235	235	466	310	235	231	178	136	110	132	113
Current maturities on other long-term liabilities	18	19	12	8	8	17	17	10	10	12	6	5	5	10
Current maturities on long-term debt	15	15	15	15	15	15	14	14	258	21	-	150	-	-
Current liabilities	472	330	333	259	259	498	341	259	499	211	142	265	137	123
Long-term debt	621	663	711	772	772	582	473	487	351	756	547	250	399	399
Other long-term liabilities	88	76	76	97	97	74	69	79	60	67	50	79	80	68
Future income tax liabilities	342	343	351	299	299	339	352	331	266	261	173	164	142	98
Total liabilities	1,522	1,412	1,471	1,427	1,427	1,493	1,235	1,156	1,176	1,296	912	758	758	688
Non-controlling interest	55	71	90	109	109	41	9	-	-	-	-	-	-	-
Shareholders' equity	1,306	1,303	1,341	1,282	1,282	1,335	1,209	950	949	786	908	935	1,045	956
<b>TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY</b>	<b>2,883</b>	<b>2,785</b>	<b>2,901</b>	<b>2,818</b>	<b>2,818</b>	<b>2,870</b>	<b>2,453</b>	<b>2,106</b>	<b>2,125</b>	<b>2,082</b>	<b>1,820</b>	<b>1,693</b>	<b>1,803</b>	<b>1,644</b>
Total capitalization	1,998	2,052	2,157	2,178	2,178	1,973	1,705	1,450	1,558	1,564	1,455	1,335	1,444	1,355

## Financial Metrics

(all financial metrics are quoted in US\$ terms)

	2008	2007	2006	2005	2004	2003	2002	2001	2000	1999
Year end share price (US\$, NASDAQ)	11.24	27.60	27.37	18.74	18.26	11.23	8.38	5.54	6.44	2.63
Diluted net income (loss) per share	1.82	3.68	4.41	1.40	1.92	0.01	0.18	0.46	0.85	(0.87)
Diluted income (loss) before unusual items (after-tax) per share	1.82	3.68	4.18	1.89	1.92	1.88	1.40	0.70	0.85	(0.47)
Cash flow per share <sup>1</sup>	2.57	4.86	4.53	5.29	2.71	3.02	2.60	1.59	1.29	1.71
Adjusted EBITDA per share	3.53	6.41	5.98	6.79	3.57	3.53	3.05	1.72	1.40	1.76
Book value per share	13.93	13.58	12.62	10.64	7.91	7.91	6.26	6.92	5.82	6.04
Price to earnings <sup>2</sup>	6.18	7.50	6.55	9.92	9.36	7.64	9.74	10.45	7.57	n.a.
Price to cash flow	4.38	5.68	6.05	3.54	5.92	4.18	4.34	3.49	3.70	28.30
Price to EBITDA	3.18	4.30	4.58	2.76	5.11	3.57	2.75	3.22	4.60	78.90
Price to book value per share	0.81	2.03	2.17	1.76	2.31	1.72	1.34	0.80	1.11	0.43
Dividends per share	0.61	0.55	0.49	0.41	0.28	0.47	0.10	-	-	-
Dividend payout ratio (before unusual items)	33.0%	14.7%	11.5%	21.4%	14.2%	32.4%	11.5%	-	-	-
Dividend yield (%)	2.7%	2.1%	2.2%	2.4%	2.1%	4.8%	0.01	-	-	-
<b>Liquidity Ratios</b>										
Quick ratio	2.16	1.83	1.83	2.19	1.81	1.04	2.48	1.80	3.81	3.82
Current ratio	2.85	2.45	2.45	2.90	2.35	1.33	3.08	5.30	4.83	3.75
Working capital (US\$ millions)	478	725	725	649	350	439	440	611	311	526
<b>Profitability Ratios</b>										
Return on equity (ROE)	13.0%	29.5%	42.0%	24.0%	27.2%	21.3%	11.7%	8.3%	14.5%	-7.9%
<b>Debt Ratios</b>										
Asset coverage	3.58	4.81	4.81	5.04	4.20	3.49	2.68	3.33	4.24	4.52
Adjusted EBITDA interest coverage	8.69	14.86	14.86	15.28	7.92	6.55	6.95	7.25	9.39	0.14
Debt to capitalization	36%	30%	30%	29%	35%	39%	50%	38%	30%	28%
Net debt to capitalization	25%	7%	7%	10%	26%	30%	38%	12%	7%	14%
Net debt (US\$ millions)	459	109	109	132	342	399	490	126	67	173

## Definitions

**Adjusted EBITDA** = Net income (loss) before interest expense, interest and other income, income taxes, depreciation and amortization and unusual items

**Quick Ratio** = (Current Assets - Inventories) ÷ Current Liabilities

**Current Ratio** = Current Assets ÷ Current Liabilities

**ROE** = Income (loss) before unusual items ÷ Average Shareholders' Equity

**Asset Coverage** = Total Assets ÷ Long -Term Debt

**Adjusted EBITDA Interest Coverage** = Adjusted EBITDA ÷ Interest Expense (including capitalized interest)

**Debt to Capitalization** = Long-Term Debt ÷ Total Capitalization

**Net Debt to Capitalization** = (Long-Term Debt - Cash and Cash Equivalents) ÷ (Total Capitalization - Cash and Cash Equivalents)

**Net Debt** = Long-Term Debt (including current portion) - Cash and Cash Equivalents

**Dividend Payout Ratio** = Dividends paid ÷ Net Income (before unusual items)

<sup>1</sup> Cash flow from operating activities before changes in non-cash working capital and the utilization of prepaid natural gas.

<sup>2</sup> Calculated as the year-end share price divided by diluted income before unusual items (after-tax).

Note: Book value per share is based on period ended shares outstanding; all other per share amounts are based on diluted weighted average shares outstanding.

## Global Market Position

(thousands of tonnes)

SALES VOLUMES BY REGION	2008	2007	2006	2005	2004	2003	2002	2001	2000	1999
Europe	1,197	1,454	1,604	1,528	1,640	1,642	1,983	1,923	1,418	1,359
North America	2,789	3,115	3,085	3,089	3,227	2,389	2,477	2,857	2,479	2,480
Asia Pacific	1,578	1,501	1,777	1,973	2,127	2,113	2,316	2,165	2,390	2,288
Latin America	490	541	529	461	433	435	444	445	484	466
Total sales	6,054	6,612	6,995	7,052	7,427	6,579	7,220	7,390	6,771	6,593
Sales of Methanex-produced methanol	3,363	4,569	5,310	5,341	5,298	4,933	5,686	5,390	5,815	5,338
Sales of purchased methanol	2,074	1,453	1,101	1,174	1,960	1,392	809	1,280	814	1,255
Commission sales <sup>1</sup>	617	590	584	537	169	254	725	720	142	-
Total sales	6,054	6,612	6,995	7,052	7,427	6,579	7,220	7,390	6,771	6,593
Total world production	39,650	39,512	37,392	35,280	33,497	32,094	30,595	30,171	29,420	27,100

<sup>1</sup> Commission sales volumes commencing in 2004 represent commission sales of 36.9% of production from Atlas that we do not own. Commission sales volumes prior to 2004 represent commission sales of production from Titan Methanol Company prior to our acquisition.

## Methanol Price History

	2008	2007	2006	2005	2004	2003	2002	2001	2000	1999
Methanex average realized price (\$/tonne)	424	375	328	254	237	224	160	178	166	111
Methanex average realized price (\$/gallon)	1.27	1.13	0.99	0.76	0.71	0.67	0.48	0.54	0.5	0.33

## Methanex Production &amp; Supply Statistics

## Methanex Production Data

(thousands of tonnes)

PLAN DATA	OPERATING CAPACITY <sup>1</sup>	2008	2007	2006	2005	2004	2003	2002	2001	2000	1999
<b>Chile</b>											
Chile I	925	-	613	712	844	809	775	895	878	873	684
Chile II	1,010	162	286	850	893	931	983	997	841	1,022	995
Chile III	1,065	926	619	970	919	952	946	1,040	1,064	1,017	630
Chile IV <sup>2</sup>	840	-	323	654	373	-	-	-	-	-	-
	3,840	1,088	1,841	3,186	3,029	2,692	2,704	2,932	2,783	2,912	2,309
<b>Trinidad</b>											
Titan <sup>3</sup>	850	871	861	864	715	740	577	-	-	-	-
Atlas <sup>4</sup>	1,073	1,134	982	1,057	895	421	-	-	-	-	-
	1,923	2,005	1,843	1,921	1,610	1,161	577	-	-	-	-
<b>New Zealand</b>											
Waitara Valley	530	390	435	404	343	498	149	467	406	525	536
Motunui <sup>5</sup>	900	180	-	-	-	590	819	1,814	1,727	1,885	1,527
	1,430	570	435	404	343	1,088	968	2,281	2,133	2,410	2,063
<b>North America</b>											
Kitimat, BC <sup>6</sup>	-	-	-	-	376	486	449	478	249	243	468
Other, North America	-	-	-	-	-	-	-	-	196	442	503
	-	-	-	-	376	486	449	478	445	685	971
Total production		3,663	4,119	5,511	5,358	5,427	4,698	5,691	5,361	6,007	5,343
Capacity		7,193	6,293	6,293	6,293	5,924	5,042	5,930	5,915	6,150	6,424
Methanol equivalent capacity utilization <sup>7</sup>		51%	65%	88%	85%	92%	93%	96%	91%	98%	83%
Number of employees		878	829	816	824	888	703	824	792	846	812

<sup>1</sup> The annual production capacities for our Trinidad plants are stated at original nameplate capacity. These facilities operated above original nameplate capacity in 2008 as a result of efficiencies gained through improvements and experience at these plants. The annual production capacity for our facilities in Chile and New Zealand may be higher than original nameplate capacity as, over time, these figures have been adjusted to reflect ongoing operating efficiencies at these facilities.

<sup>2</sup> Chile IV commenced operations in June 2005.

<sup>3</sup> Methanex acquired the Titan methanol facility on May 1, 2003. 2003 production considers the period May-December.

<sup>4</sup> The 1.7 million tonne Atlas methanol facility is a joint venture between Methanex and BP. Capacity stated represents the 63.1% owned by Methanex.

<sup>5</sup> In early October 2008, we restarted one of our two idled 900,000 tonne per year facilities at our Motunui site in New Zealand and we idled our 530,000 tonne per year Waitara Valley facility. We have the flexibility to operate the Motunui plant or the Waitara Valley plant or both depending on methanol supply and demand dynamics and the availability of natural gas on commercially acceptable terms and accordingly, we have included both of these facilities in the production capacity for New Zealand.

We have excluded the second Motunui facility from production capacity in New Zealand as we currently do not intend to restart this facility.

<sup>6</sup> The Kitimat facility was permanently closed on November 1, 2005.

<sup>7</sup> Calculated as total production divided by capacity.

## Methanex Stock Trading History



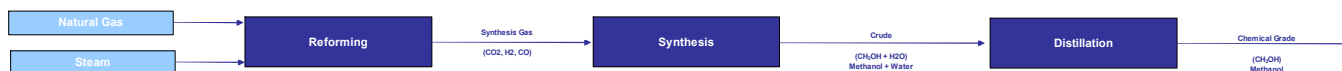
### Common Share Data

(millions of shares except where noted)

	Q108	Q208	Q308	Q408	2008	2007	2006	2005	2004	2003	2002	2001	2000	1999
Diluted net income (loss) per share	0.67	0.41	0.75	(0.03)	1.82	3.68	3.68	1.40	1.40	1.92	0.01	0.18	0.46	0.85
Diluted income before unusual items (after-tax) per share	0.67	0.41	0.75	(0.03)	1.82	3.68	3.68	1.89	1.89	1.92	1.88	1.40	0.70	0.85
Weighted average shares outstanding	97.2	94.5	93.9	92.6	94.5	101.7	109.1	117.8	121.5	123.0	126.6	154.4	170.3	173.2
Period end shares outstanding	95.6	94.0	93.4	92.0	92.0	98.3	105.8	113.6	120.0	120.0	125.7	131.2	160.8	173.1
Canadian Trading Volume	33.5	29.9	25.0	25.2	113.6	116.9	90.1	136.9	134.5	143.7	95.9	157.4	148.3	70.9
US Trading Volume	42.4	43.3	37.2	43.1	165.9	144.2	88.1	96.1	68.8	54.0	53.0	168.6	110.9	9.2
Average Share Price (US\$)	25.82	27.55	24.96	11.95	22.49	25.48	22.24	16.96	13.23	9.83	7.62	6.33	3.67	3.37
Closing Share Price (C\$)	27.00	28.82	20.85	13.70	13.70	27.56	31.90	21.86	21.91	14.53	13.30	8.82	9.65	3.95
Closing Share Price (US\$)	26.17	28.02	19.89	11.24	11.24	27.60	27.37	18.74	18.26	11.23	8.38	5.54	6.44	2.63
Market Capitalization (000's C\$)	2,581	2,710	1,947	1,261	1,261	2,709	3,375	2,483	2,629	1,744	1,671	1,157	1,552	684
Market Capitalization (000's US\$)	2,502	2,635	1,858	1,034	1,034	2,713	2,896	2,129	2,191	1,348	1,053	727	1,035	455

### Methanol - General Information

#### Simplified Process Flowchart



#### Conversion Formulas

##### Production Conversion (unit of methanol consumed per unit of product by weight; Source: CMAI)

Acetic Acid	0.55	Diethylene Glycol MME	0.30	Methyl Methacrylate	0.39	Triethylene Glycol MME	0.22
Carbon Tetrachloride	0.22	Dimethyl Ether (DME)	1.50	Methylene Chloride	0.41	Single Cell Protein	1.8 - 2.6
Chloroform	0.29	Formaldehyde (37%)	0.45	MTBE	0.36		
Methyl Chloride	0.68	Methyl Acrylate	0.39	Polyacetal	1.50		
DMT (non-retained)	0.38	Methylamines	1.45	Synthetic Gasoline	2.56		
Biodiesel	0.10						

##### Volume and Mass Conversions

1 Tonne methanol	= 332.6 US Gallons = 7.92 Barrels
1 Barrel	= 42 US Gallons
1 Gallon	= 1 US Gallon or 3.785 Litres
1 Tonne	= 1.1025 Short Ton
1 Short Ton	= 0.907 Tonne
1 Kilogram	= 2.205 Pounds
1 MSCF	= 26.8Nm <sup>3</sup>
\$100 per tonne methanol	= \$0.30 per gallon methanol

##### Energy Conversions/Definitions

1 MMBTU	= 1.055 GJ
1 GJ	= 0.948 MMBTU
	(assuming approximate caloric value of pipeline gas = 1000 BTU/SCF or 0.039 GJ/Nm <sup>3</sup> )
BTU	= British Thermal Unit
GJ	= Gigajoule = 10 <sup>9</sup> joules
MSCF	= Thousand Standard Cubic Feet
Nm <sup>3</sup>	= Normal Cubic Meter