

Methanex Corporation

Consolidated Statements of Income *(unaudited)*

(thousands of U.S. dollars, except number of common shares and per share amounts)

	Three Months Ended		Nine Months Ended	
	Sep 30 2018	Sep 30 2017	Sep 30 2018	Sep 30 2017
Revenue	\$ 1,043,525	\$ 719,696	\$ 2,955,296	\$ 2,199,209
Cost of sales and operating expenses	(783,743)	(624,505)	(2,155,976)	(1,686,215)
Depreciation and amortization	(61,353)	(57,929)	(183,273)	(174,910)
Operating income	198,429	37,262	616,047	338,084
Earnings of associate (note 5)	14,844	18,889	54,142	57,644
Finance costs	(23,087)	(24,866)	(71,038)	(71,495)
Finance income and other expenses	1,144	3,814	2,554	9,442
Income before income taxes	191,330	35,099	601,705	333,675
Income tax (expense) recovery:				
Current	(27,508)	(11,460)	(78,153)	(52,398)
Deferred	(15,956)	14,743	(42,884)	8,923
	(43,464)	3,283	(121,037)	(43,475)
Net income	\$ 147,866	\$ 38,382	\$ 480,668	\$ 290,200
Attributable to:				
Methanex Corporation shareholders	\$ 128,057	\$ 32,381	\$ 408,106	\$ 248,096
Non-controlling interests	19,809	6,001	72,562	42,104
	\$ 147,866	\$ 38,382	\$ 480,668	\$ 290,200

Income per common share for the period attributable to Methanex Corporation shareholders

Basic net income per common share	\$ 1.62	\$ 0.38	\$ 5.01	\$ 2.83
Diluted net income per common share (note 7)	\$ 1.61	\$ 0.38	\$ 5.00	\$ 2.83

Weighted average number of common shares outstanding (note 7)	79,263,939	85,769,423	81,517,418	87,727,375
Diluted weighted average number of common shares outstanding (note 7)	79,341,597	85,819,984	81,592,080	87,781,012

See accompanying notes to condensed consolidated interim financial statements.

Methanex Corporation

Consolidated Statements of Comprehensive Income *(unaudited)*

(thousands of U.S. dollars)

	Three Months Ended		Nine Months Ended	
	Sep 30 2018	Sep 30 2017	Sep 30 2018	Sep 30 2017
Net income	\$ 147,866	\$ 38,382	\$ 480,668	\$ 290,200
Other comprehensive income (loss):				
Items that may be reclassified to income:				
Change in fair value of cash flow hedges (note 10)	10,926	(17,755)	(2,502)	(96,509)
Forward element excluded from hedging relationships (note 10)	(15,255)	12,538	(13,289)	71,651
Items that will not be reclassified to income:				
Actuarial gains on defined benefit pension plans	—	—	845	—
Taxes on above items	1,023	1,629	3,433	8,194
	(3,306)	(3,588)	(11,513)	(16,664)
Comprehensive income	\$ 144,560	\$ 34,794	\$ 469,155	\$ 273,536
Attributable to:				
Methanex Corporation shareholders	\$ 124,751	\$ 28,793	\$ 396,593	\$ 231,432
Non-controlling interests	19,809	6,001	72,562	42,104
	\$ 144,560	\$ 34,794	\$ 469,155	\$ 273,536

See accompanying notes to condensed consolidated interim financial statements.

Methanex Corporation
Consolidated Statements of Financial Position (unaudited)
(thousands of U.S. dollars)

AS AT	Sep 30 2018	Dec 31 2017
ASSETS		
Current assets:		
Cash and cash equivalents	\$ 260,687	\$ 375,479
Trade and other receivables	599,081	536,636
Inventories (note 2)	322,461	304,464
Prepaid expenses	37,199	26,548
Other assets (note 3)	70,066	—
	1,289,494	1,243,127
Non-current assets:		
Property, plant and equipment (note 4)	3,023,436	2,998,326
Investment in associate (note 5)	179,962	188,922
Deferred income tax assets	68,911	102,341
Other assets (note 3)	85,243	78,026
	3,357,552	3,367,615
	\$ 4,647,046	\$ 4,610,742
LIABILITIES AND EQUITY		
Current liabilities:		
Trade, other payables and accrued liabilities	\$ 622,015	\$ 626,817
Current maturities on long-term debt (note 6)	33,610	55,905
Current maturities on other long-term liabilities	103,793	65,226
	759,418	747,948
Non-current liabilities:		
Long-term debt (note 6)	1,425,323	1,446,366
Other long-term liabilities	442,131	404,885
Deferred income tax liabilities	271,594	266,432
	2,139,048	2,117,683
Equity:		
Capital stock	453,083	480,331
Contributed surplus	1,594	2,124
Retained earnings	1,081,937	1,088,150
Accumulated other comprehensive loss	(81,902)	(69,841)
Shareholders' equity	1,454,712	1,500,764
Non-controlling interests	293,868	244,347
Total equity	1,748,580	1,745,111
	\$ 4,647,046	\$ 4,610,742

See accompanying notes to condensed consolidated interim financial statements.

Methanex Corporation

Consolidated Statements of Changes in Equity (unaudited)

(thousands of U.S. dollars, except number of common shares)

	Number of Common Shares	Capital Stock	Contributed Surplus	Retained Earnings	Accumulated Other Comprehensive Loss	Shareholders' Equity	Non- Controlling Interests	Total Equity
Balance, December 31, 2016	89,824,338	\$511,465	\$2,568	\$1,124,104	\$(41,302)	\$1,596,835	\$208,515	\$1,805,350
Net income	—	—	—	248,096	—	248,096	42,104	290,200
Other comprehensive loss	—	—	—	—	(16,664)	(16,664)	—	(16,664)
Compensation expense recorded for stock options	—	—	377	—	—	377	—	377
Issue of shares on exercise of stock options	79,906	2,392	—	—	—	2,392	—	2,392
Reclassification of grant date fair value on exercise of stock options	—	746	(746)	—	—	—	—	—
Payments for repurchase of shares	(5,074,800)	(28,982)	—	(202,850)	—	(231,832)	—	(231,832)
Dividend payments to Methanex Corporation shareholders	—	—	—	(76,366)	—	(76,366)	—	(76,366)
Distributions made and accrued to non-controlling interests	—	—	—	—	—	—	(22,876)	(22,876)
Balance, September 30, 2017	84,829,444	\$485,621	\$2,199	\$1,092,984	\$(57,966)	\$1,522,838	\$227,743	\$1,750,581
Net income	—	—	—	68,039	—	68,039	16,858	84,897
Other comprehensive income (loss)	—	—	—	403	(11,875)	(11,472)	—	(11,472)
Compensation expense recorded for stock options	—	—	111	—	—	111	—	111
Issue of shares on exercise of stock options	18,368	667	—	—	—	667	—	667
Reclassification of grant date fair value on exercise of stock options	—	186	(186)	—	—	—	—	—
Payments for repurchase of shares	(1,077,558)	(6,143)	—	(48,145)	—	(54,288)	—	(54,288)
Dividend payments to Methanex Corporation shareholders	—	—	—	(25,131)	—	(25,131)	—	(25,131)
Distributions made and accrued to non-controlling interests	—	—	—	—	—	—	(8,424)	(8,424)
Equity contributions by non-controlling interests	—	—	—	—	—	—	8,170	8,170
Balance, December 31, 2017	83,770,254	\$480,331	\$2,124	\$1,088,150	\$(69,841)	\$1,500,764	\$244,347	\$1,745,111
Net income	—	—	—	408,106	—	408,106	72,562	480,668
Other comprehensive income (loss)	—	—	—	548	(12,061)	(11,513)	—	(11,513)
Compensation expense recorded for stock options	—	—	281	—	—	281	—	281
Issue of shares on exercise of stock options	75,014	2,953	—	—	—	2,953	—	2,953
Reclassification of grant date fair value on exercise of stock options	—	811	(811)	—	—	—	—	—
Payment for shares repurchased	(5,400,000)	(31,012)	—	(334,688)	—	(365,700)	—	(365,700)
Dividend payments to Methanex Corporation shareholders	—	—	—	(80,179)	—	(80,179)	—	(80,179)
Distributions made and accrued to non-controlling interests	—	—	—	—	—	—	(23,041)	(23,041)
Balance, September 30, 2018	78,445,268	\$453,083	\$1,594	\$1,081,937	\$(81,902)	\$1,454,712	\$293,868	\$1,748,580

See accompanying notes to condensed consolidated interim financial statements.

Methanex Corporation
Consolidated Statements of Cash Flows *(unaudited)*
(thousands of U.S. dollars)

	Three Months Ended		Nine Months Ended	
	Sep 30 2018	Sep 30 2017	Sep 30 2018	Sep 30 2017
CASH FLOWS FROM / (USED IN) OPERATING ACTIVITIES				
Net income	\$ 147,866	\$ 38,382	\$ 480,668	\$ 290,200
Deduct earnings of associate	(14,844)	(18,889)	(54,142)	(57,644)
Dividends received from associate	28,395	27,133	63,102	71,934
Add (deduct) non-cash items:				
Depreciation and amortization	61,353	57,929	183,273	174,910
Income tax expense	43,464	(3,283)	121,037	43,475
Share-based compensation expense	31,210	25,870	79,793	30,500
Finance costs	23,087	24,866	71,038	71,495
Other	(1,393)	1,268	(847)	3,885
Income taxes paid	(15,444)	(6,352)	(73,282)	(18,229)
Other cash payments, including share-based compensation	(9,940)	(1,715)	(48,653)	(10,649)
Cash flows from operating activities before undernoted	293,754	145,209	821,987	599,877
Changes in non-cash working capital (note 9)	(65,717)	(26,600)	(59,583)	(25,679)
	228,037	118,609	762,404	574,198
CASH FLOWS FROM / (USED IN) FINANCING ACTIVITIES				
Payments for repurchase of shares	(113,056)	(83,133)	(365,700)	(231,832)
Dividend payments to Methanex Corporation shareholders	(25,984)	(25,583)	(80,179)	(76,366)
Interest paid	(16,720)	(15,621)	(60,649)	(57,907)
Repayment of long-term debt and financing fees	(121,451)	(25,309)	(212,090)	(51,910)
Finance leases	(2,052)	(1,751)	(6,232)	(5,103)
Restricted cash for debt service accounts	(5,638)	5,581	(6,028)	7,522
Distributions to non-controlling interests	(40,000)	(3,080)	(73,908)	(3,080)
Proceeds on issue of shares on exercise of stock options	1,639	795	2,953	2,392
Proceeds from other limited recourse debt	80,000	—	166,000	—
Restricted cash for distribution to non-controlling interests	(7,000)	—	(7,000)	—
Changes in non-cash working capital related to financing activities (note 9)	(3,027)	3,107	4,000	5,388
	(253,289)	(144,994)	(638,833)	(410,896)
CASH FLOWS FROM / (USED IN) INVESTING ACTIVITIES				
Property, plant and equipment	(38,152)	(32,646)	(172,847)	(81,702)
Restricted cash for vessels under construction	1,234	—	(63,066)	—
Changes in non-cash working capital related to investing activities (note 9)	2,603	5,158	(2,450)	1,970
	(34,315)	(27,488)	(238,363)	(79,732)
Increase (decrease) in cash and cash equivalents	(59,567)	(53,873)	(114,792)	83,570
Cash and cash equivalents, beginning of period	320,254	361,333	375,479	223,890
Cash and cash equivalents, end of period	\$ 260,687	\$ 307,460	\$ 260,687	\$ 307,460

See accompanying notes to condensed consolidated interim financial statements.

Methanex Corporation

Notes to Condensed Consolidated Interim Financial Statements *(unaudited)*

Except where otherwise noted, tabular dollar amounts are stated in thousands of U.S. dollars.

1. Basis of presentation:

Methanex Corporation ("the Company") is an incorporated entity with corporate offices in Vancouver, Canada. The Company's operations consist of the production and sale of methanol, a commodity chemical. The Company is the world's largest producer and supplier of methanol to the major international markets of Asia Pacific, North America, Europe and South America.

These condensed consolidated interim financial statements are prepared in accordance with *International Accounting Standards ("IAS") 34, Interim Financial Reporting*, as issued by the International Accounting Standards Board ("IASB") on a basis consistent with those followed in the most recent annual consolidated financial statements except for the adoption of IFRS 15 as described in our condensed consolidated interim financial statements for the three months ended March 31, 2018.

These condensed consolidated interim financial statements do not include all of the information required for full annual financial statements and were approved and authorized for issue by the Audit, Finance & Risk Committee of the Board of Directors on October 24, 2018.

These condensed consolidated interim financial statements should be read in conjunction with the Company's consolidated financial statements for the year ended December 31, 2017.

In 2016, the IASB issued IFRS 16, Leases ("IFRS 16"), which eliminates the current operating/finance lease dual accounting model for lessees and replaces it with a single, on-balance sheet accounting model, similar to the current finance lease accounting. The standard replaces IAS 17, Leases ("IAS 17") and related interpretations and is effective for annual periods beginning on or after January 1, 2019.

IFRS 16 may be applied using a retrospective or modified retrospective approach on transition. The Company plans to transition to IFRS 16 in accordance with the modified retrospective approach and as such will not be required to restate comparative periods. Upon adoption, the incremental lease liability for leases currently classified as operating under IAS 17 will be measured at the present value of lease payments remaining in the lease term discounted using the Company's incremental borrowing rates on the date of transition. The lease asset will be measured as if IFRS 16 was always in effect, resulting in an adjustment to retained earnings on transition.

The Company is currently completing its transition project and quantifying the impact of the new standard under the modified retrospective approach. The recognition of all leases on balance sheet is expected to materially increase the assets and liabilities on the Consolidated Statement of Financial Position upon adoption. The increase primarily relates to ocean vessels, terminal facilities and other right of use assets currently accounted for as operating leases and disclosed in the commitments and contingencies note of the Company's annual consolidated financial statements.

In addition, the nature and timing of certain expenses related to leases previously classified as operating and presented in cost of sales and operating expenses will now change and be presented in depreciation and amortization and finance costs. The Company expects that adoption of IFRS 16 will significantly impact the consolidated financial statements. The Company will provide the quantitative impact of this standard in the Company's annual consolidated financial statements.

2. Inventories:

Inventories are valued at the lower of cost, determined on a first-in first-out basis, and estimated net realizable value. The amount of inventories recognized as an expense in cost of sales and operating expenses and depreciation and amortization for the three and nine month periods ended September 30, 2018 is \$732 million (2017 - \$565 million) and \$2,021 million (2017 - \$1,616 million), respectively.

3. Other assets:

As at September 30, 2018, the Company holds \$76 million in short-term, highly liquid investments held under restricted terms, of which \$70 million has been recorded as current as it is expected to be spent within one year. Use of the funds is restricted for the construction of certain vessels, funding of a debt service account, and repayment or distribution to non-controlling interest shareholders.

4. Property, plant and equipment:

	Buildings, Plant Installations & Machinery	Finance Leases	Other	Total
Cost at September 30, 2018	\$ 4,728,108	\$ 218,182	\$ 359,465	\$ 5,305,755
Accumulated depreciation at September 30, 2018	2,075,201	45,994	161,124	2,282,319
Net book value at September 30, 2018	\$ 2,652,907	\$ 172,188	\$ 198,341	\$ 3,023,436
Cost at December 31, 2017	\$ 4,648,924	\$ 215,773	\$ 275,493	\$ 5,140,190
Accumulated depreciation at December 31, 2017	1,956,317	33,927	151,620	2,141,864
Net book value at December 31, 2017	\$ 2,692,607	\$ 181,846	\$ 123,873	\$ 2,998,326

5. Interest in Atlas joint venture:

- a) The Company has a 63.1% equity interest in Atlas Methanol Company Unlimited ("Atlas"). Atlas owns a 1.8 million tonne per year methanol production facility in Trinidad. The Company accounts for its interest in Atlas using the equity method. Summarized financial information of Atlas (100% basis) is as follows:

Statements of financial position	Sep 30 2018	Dec 31 2017
Cash and cash equivalents	\$ 19,506	\$ 8,361
Other current assets	58,275	79,738
Non-current assets	264,036	289,671
Current liabilities	(28,973)	(41,388)
Other long-term liabilities, including current maturities	(148,596)	(157,935)
Net assets at 100%	\$ 164,248	\$ 178,447
Net assets at 63.1%	\$ 103,640	\$ 112,600
Long-term receivable from Atlas	76,322	76,322
Investment in associate	\$ 179,962	\$ 188,922

Statements of income	Three Months Ended		Nine Months Ended	
	Sep 30 2018	Sep 30 2017	Sep 30 2018	Sep 30 2017
Revenue	\$ 91,558	\$ 110,451	\$ 353,659	\$ 353,849
Cost of sales and depreciation and amortization	(51,791)	(61,331)	(211,151)	(203,375)
Operating income	39,767	49,120	142,508	150,474
Finance costs, finance income and other expenses	(2,661)	(2,701)	(8,300)	(8,453)
Income tax expense	(13,582)	(16,484)	(48,405)	(50,667)
Net earnings at 100%	\$ 23,524	\$ 29,935	\$ 85,803	\$ 91,354
Earnings of associate at 63.1%	\$ 14,844	\$ 18,889	\$ 54,142	\$ 57,644
Dividends received from associate	\$ 28,395	\$ 27,133	\$ 63,102	\$ 71,934

b) Contingent liability:

The Board of Inland Revenue of Trinidad and Tobago has issued assessments against Atlas in respect of the 2005 to 2011 financial years. All subsequent tax years remain open to assessment. The assessments relate to the pricing arrangements of certain long-term fixed price sales contracts from 2005 to 2019 related to methanol produced by Atlas. Atlas had partial relief from corporation income tax until late July 2014.

The Company has lodged objections to the assessments. Based on the merits of the cases and legal interpretation, management believes its position should be sustained.

6. Long-term debt:

As at	Sep 30 2018	Dec 31 2017
Unsecured notes		
\$350 million at 3.25% due December 15, 2019	\$ 348,781	\$ 348,060
\$250 million at 5.25% due March 1, 2022	248,377	248,072
\$300 million at 4.25% due December 1, 2024	297,141	296,873
\$300 million at 5.65% due December 1, 2044	295,217	295,158
	1,189,516	1,188,163
Egypt limited recourse debt facilities	100,802	241,190
Other limited recourse debt facilities	168,615	72,918
Total long-term debt¹	1,458,933	1,502,271
Less current maturities¹	(33,610)	(55,905)
	\$ 1,425,323	\$ 1,446,366

¹ Long-term debt and current maturities are presented net of deferred financing fees.

During the quarter ended September 30, 2018, the Company made repayments of \$55.3 million (including \$37.5 million as an early repayment of principal) on its Egypt limited recourse debt facilities and repayments of \$2.1 million on its other limited recourse debt facilities. The Company also issued \$80 million of other limited recourse debt facilities, using the proceeds to repay \$60.6 million other limited recourse debt facilities. Other limited recourse debt facilities relate to financing for certain of our ocean going vessels which we own through less than wholly-owned entities under the Company's control.

The Company maintains a \$300 million committed revolving credit facility with a syndicate of highly rated financial institutions that expires in December 2022. Significant covenant and default provisions of the facility include:

- a) the obligation to maintain an EBITDA to interest coverage ratio of greater than 2:1 calculated on a four-quarter trailing basis and a debt to capitalization ratio of less than or equal to 55%, both ratios calculated in accordance with definitions in the credit agreement that include adjustments to the limited recourse subsidiaries,
- b) a default if payment is accelerated by a creditor on any indebtedness of \$50 million or more of the Company and its subsidiaries, except for the limited recourse subsidiaries, and
- c) a default if a default occurs that permits a creditor to demand repayment on any other indebtedness of \$50 million or more of the Company and its subsidiaries, except for the limited recourse subsidiaries.

The limited recourse debt facilities are described as limited recourse as they are secured only by the assets of the entity that carries the debt. Accordingly, the lenders to the limited recourse debt facilities have no recourse to the Company or its other subsidiaries.

The Egypt limited recourse debt facilities have covenants and default provisions that apply only to the Egypt entity, including restrictions on the incurrence of additional indebtedness and a requirement to fulfill certain conditions before the payment of cash or other shareholder distributions. Since 2015, certain conditions had not been met, resulting in a restriction on shareholder distributions from the Egypt entity. Under amended terms reached in 2017, shareholder distributions are permitted commencing in 2018 if the average gas deliveries over the prior 12 months are greater than 70% of gas nominations. The first \$100 million of shareholder distributions must be matched with \$100 million of principal repayments on the Egypt limited recourse debt facilities. During the quarter ended September 30, 2018, an early repayment of \$37.5 million of principal and \$40 million of distributions to non-controlling interests were made. The early repayment of \$37.5 million along with the early repayment made during the three months ended March 31, 2018 relieves the previous early repayment restrictions on shareholder distributions from the Egypt entity. Future distributions from the Egypt entity to its shareholders will not require an equal early principal repayment of the Egypt limited recourse debt facility. As of September 30, 2018, the Egypt cash balance on a 100% ownership basis was \$37.9 million.

Failure to comply with any of the covenants or default provisions of the long-term debt facilities described above could result in a default under the applicable credit agreement that would allow the lenders to not fund future loan requests, accelerate the due date of the principal and accrued interest on any outstanding loans or restrict the payment of cash or other distributions.

As at September 30, 2018, management believes the Company was in compliance with all significant terms and default provisions related to long-term debt obligations.

7. Net income per common share:

Diluted net income per common share is calculated by considering the potential dilution that would occur if outstanding stock options and, under certain circumstances, tandem share appreciation rights ("TSARs") were exercised or converted to common shares.

Outstanding TSARs may be settled in cash or common shares at the holder's option and for purposes of calculating diluted net income per common share, the more dilutive of the cash-settled and equity-settled method is used, regardless of how the plan is accounted for. Accordingly, TSARs that are accounted for using the cash-settled method will require adjustments to the numerator and denominator if the equity-settled method is determined to have a dilutive effect on diluted net income per common share as compared to the cash-settled method. The cash-settled method was more dilutive for the three and nine month periods ended September 30, 2018 and September 30, 2017, and no adjustment was required for the numerator or the denominator.

Stock options and, if calculated using the equity-settled method, TSARs are considered dilutive when the average market price of the Company's common shares during the period disclosed exceeds the exercise price of the stock option or TSAR. For the three and nine month periods ended September 30, 2018 and September 30, 2017, stock options were considered dilutive, resulting in an adjustment to the denominator in both periods.

A reconciliation of the denominator used for the purposes of calculating diluted net income per common share is as follows:

	Three Months Ended		Nine Months Ended	
	Sep 30 2018	Sep 30 2017	Sep 30 2018	Sep 30 2017
Denominator for basic net income per common share	79,263,939	85,769,423	81,517,418	87,727,375
Effect of dilutive stock options	77,658	50,561	74,662	53,637
Denominator for diluted net income per common share	79,341,597	85,819,984	81,592,080	87,781,012

8. Share-based compensation:

a) Share appreciation rights ("SARs"), TSARs and stock options:

(i) Outstanding units:

Information regarding units outstanding at September 30, 2018 is as follows:

(per share amounts in USD)	SARs		TSARs	
	Number of Units	Weighted Average Exercise Price	Number of Units	Weighted Average Exercise Price
Outstanding at December 31, 2017	1,450,077	\$ 45.11	2,043,495	\$ 46.62
Granted	141,300	55.28	317,900	54.65
Exercised	(469,685)	37.16	(678,525)	41.52
Cancelled	(9,948)	53.43	(8,267)	47.25
Expired	(7,981)	28.74	—	—
Outstanding at June 30, 2018	1,103,763	\$ 49.84	1,674,603	\$ 50.21
Exercised	(90,595)	41.87	(196,249)	41.52
Cancelled	(6,634)	52.66	—	—
Outstanding at September 30, 2018	1,006,534	\$ 50.54	1,478,354	\$ 51.36

(per share amounts in USD)	Stock Options	
	Number of Units	Weighted Average Exercise Price
Outstanding at December 31, 2017	262,535	\$45.09
Granted	21,900	54.65
Exercised	(36,890)	36.23
Cancelled	(1,600)	42.38
Outstanding at June 30, 2018	245,945	\$ 47.29
Exercised	(38,124)	42.98
Cancelled	(1,500)	73.13
Outstanding at September 30, 2018	206,321	\$47.89

Range of Exercise Prices (per share amounts in USD)	Units Outstanding at September 30, 2018			Units Exercisable at September 30, 2018	
	Weighted Average Remaining Contractual Life (Years)	Number of Units Outstanding	Weighted Average Exercise Price	Number of Units Exercisable	Weighted Average Exercise Price
SARs:					
\$25.97 to \$35.51	3.97	245,919	\$34.23	130,565	\$33.90
\$38.24 to \$50.17	3.66	258,817	44.90	151,866	41.20
\$54.65 to \$73.13	3.92	501,798	61.44	363,098	63.78
	3.86	1,006,534	\$50.54	645,529	\$52.43
TSARs:					
\$25.97 to \$35.51	4.16	356,739	\$34.40	170,161	\$34.20
\$38.24 to \$50.17	4.65	388,386	47.87	164,035	44.71
\$54.65 to \$73.13	4.36	733,229	61.46	418,629	66.58
	4.39	1,478,354	\$51.36	752,825	\$54.49
Stock options:					
\$25.97 to \$35.51	3.75	64,567	\$34.11	43,931	\$33.89
\$38.24 to \$50.17	3.26	57,754	43.70	39,351	40.67
\$54.65 to \$73.13	3.87	84,000	61.37	62,100	63.74
	3.66	206,321	\$47.89	145,382	\$48.47

(ii) Compensation expense related to SARs and TSARs:

Compensation expense for SARs and TSARs is measured based on their fair value and is recognized over the vesting period. Changes in fair value each period are recognized in net income for the proportion of the service that has been rendered at each reporting date. The fair value at September 30, 2018 was \$78.9 million compared with the recorded liability of \$71.9 million. The difference between the fair value and the recorded liability of \$7.0 million will be recognized over the weighted average remaining vesting period of approximately 1.5 years. The weighted average fair value was estimated at September 30, 2018 using the Black-Scholes option pricing model.

For the three and nine month periods ended September 30, 2018, compensation expense related to SARs and TSARs included an expense in cost of sales and operating expenses of \$17.9 million (2017 - \$14.8 million) and \$47.3 million (2017 - \$17.3 million), respectively. This included an expense of \$17.0 million (2017 - \$13.8 million) and \$41.5 million (2017 - recovery of \$11.1 million), respectively, related to the effect of the change in the Company's share price for the three and nine month periods ended September 30, 2018.

(iii) Compensation expense related to stock options:

For the three and nine month periods ended September 30, 2018, compensation expense related to stock options included in cost of sales and operating expenses was \$0.1 million (2017 - \$0.1 million) and \$0.3 million (2017 - \$0.4 million), respectively. The fair value of each stock option grant was estimated on the grant date using the Black-Scholes option pricing model.

b) Deferred, restricted and performance share units:

Deferred, restricted and performance share units outstanding at September 30, 2018 are as follows:

	Number of Deferred Share Units	Number of Restricted Share Units	Number of Performance Share Units
Outstanding at December 31, 2017	224,846	20,455	604,895
Granted	6,833	8,700	149,200
Performance factor impact on redemption ¹		—	(127,733)
Granted in-lieu of dividends	2,212	306	6,070
Redeemed	(28,001)	—	(42,577)
Cancelled	—	—	(12,341)
Outstanding at June 30, 2018	205,890	29,461	577,514
Granted	342	—	—
Granted in-lieu of dividends	863	126	2,450
Redeemed	—	—	—
Cancelled	—	—	(3,766)
Outstanding at September 30, 2018	207,095	29,587	576,198

¹ Performance share units have a feature where the ultimate number of units that vest are adjusted by a performance factor of the original grant as determined by the Company's total shareholder return in relation to a predetermined target over the period to vesting. These units relate to performance share units redeemed in the quarter ended March 31, 2018.

Compensation expense for deferred, restricted and performance share units is measured at fair value based on the market value of the Company's common shares and is recognized over the vesting period. Changes in fair value are recognized in net income for the proportion of the service that has been rendered at each reporting date. The fair value of deferred, restricted and performance share units at September 30, 2018 was \$86.3 million compared with the recorded liability of \$73.1 million. The difference between the fair value and the recorded liability of \$13.2 million will be recognized over the weighted average remaining vesting period of approximately 1.6 years.

For the three and nine month periods ended September 30, 2018, compensation expense related to deferred, restricted and performance share units included in cost of sales and operating expenses was an expense of \$13.1 million (2017 - \$11.2 million) and an expense of \$31.9 million (2017 - \$13.7 million), respectively. This included an expense of \$12.4 million (2017 - \$10.6 million) and \$28.7 million (2017 - \$11.2 million), respectively, related to the effect of the change in the Company's share price for the three and nine month periods ended September 30, 2018.

9. Changes in non-cash working capital:

Changes in non-cash working capital for the three and nine month periods ended September 30, 2018 and 2017 were as follows:

	Three Months Ended		Nine Months Ended	
	Sep 30 2018	Sep 30 2017	Sep 30 2018	Sep 30 2017
Changes in non-cash working capital:				
Trade and other receivables	\$ (62,623)	\$ (17,424)	\$ (62,445)	\$ (16,122)
Inventories	27,381	(18,039)	(17,997)	(19,648)
Prepaid expenses	(12,705)	1,104	(10,651)	(8,529)
Trade, other payables and accrued liabilities	(33,497)	34,721	(4,802)	101,434
	(81,444)	362	(95,895)	57,135
Adjustments for items not having a cash effect and working capital changes relating to taxes and interest paid	15,303	(18,697)	37,862	(75,456)
Changes in non-cash working capital having a cash effect	\$ (66,141)	\$ (18,335)	\$ (58,033)	\$ (18,321)
These changes relate to the following activities:				
Operating	\$ (65,717)	\$ (26,600)	\$ (59,583)	\$ (25,679)
Financing	(3,027)	3,107	4,000	5,388
Investing	2,603	5,158	(2,450)	1,970
Changes in non-cash working capital	\$ (66,141)	\$ (18,335)	\$ (58,033)	\$ (18,321)

The Company has reclassified the presentation of amounts in the comparative figures relating to accrued distributions to non-controlling interests in Changes in non-cash working capital from Operating activities to Financing activities.

10. Financial instruments:

Financial instruments are either measured at amortized cost or fair value.

In the normal course of business, the Company's assets, liabilities and forecasted transactions, as reported in U.S. dollars, are impacted by various market risks including, but not limited to, natural gas prices and currency exchange rates. The time frame and manner in which the Company manages those risks varies for each item based on the Company's assessment of the risk and the available alternatives for mitigating risks.

The Company uses derivatives as part of its risk management program to mitigate variability associated with changing market values. Changes in fair value of derivative financial instruments are recorded in earnings unless the instruments are designated as cash flow hedges. The Company designates as cash flow hedges derivative financial instruments to hedge its risk exposure to fluctuations in natural gas prices and derivative financial instruments to hedge its risk exposure to fluctuations in the euro compared to the U.S. dollar.

The fair value of derivative instruments is determined based on industry-accepted valuation models using market observable inputs and are classified within Level 2 of the fair value hierarchy. The fair value of all of the Company's derivative contracts as presented in the consolidated statements of financial position are determined based on present values and the discount rates used are adjusted for credit risk. The effective portion of the changes in fair value of derivative financial instruments designated as cash flow hedges is recorded in other comprehensive income. The spot element of forward contracts in the hedging relationships is recorded in other comprehensive income as the change in fair value of cash flow hedges. The change in the fair value of the forward element of forward contracts is recorded separately in other comprehensive income as the forward element excluded from the hedging relationships.

Until settled, the fair value of the derivative financial instruments will fluctuate based on changes in commodity prices or foreign currency exchange rates.

Natural gas forward contracts

The Company manages its exposure to changes in natural gas prices for a portion of its North American natural gas requirements by executing a number of fixed price forward contracts.

The Company has entered into forward contracts to manage its exposure to changes in natural gas prices for the Geismar 2 facility which it has designated as cash flow hedges. The Company has also entered into physical forward contracts to manage its exposure to changes in natural gas prices for the Medicine Hat facility over the period to 2022. The Company has designated contracts for the 2021 and 2022 periods as cash flow hedges for its highly probable forecast natural gas purchases in Medicine Hat. Other costs incurred to transport natural gas from the contracted delivery point, either Henry Hub or AECO, to the relevant production facility represent an insignificant portion of the overall underlying risk and are recognized as incurred outside of the hedging relationship.

As at September 30, 2018, the Company had outstanding forward contracts designated as cash flow hedges with a notional amount of \$438 million (December 31, 2017 - \$473 million) and a negative fair value of \$107.4 million (December 31, 2017 - \$90.2 million) included in other long-term liabilities.

Euro forward exchange contracts

The Company manages its foreign currency exposure to euro denominated sales by executing a number of forward contracts which it has designated as cash flow hedges for its highly probable forecast euro collections.

As at September 30, 2018, the Company had outstanding forward exchange contracts designated as cash flow hedges to sell a notional amount of 39 million euros (December 31, 2017 - 109 million euros). The euro contracts had a positive fair value of \$0.6 million included in current assets (December 31, 2017 - negative fair value \$0.8 million included in current liabilities).

Fair value

The fair value of the Company's derivative financial instruments as disclosed above are determined based on Bloomberg quoted market prices and confirmations received from counterparties, which are adjusted for credit risk.

The table below shows the nominal net cash flows for derivative hedging instruments, excluding credit risk adjustments, based upon contracted settlement dates. The amounts reflect the maturity profile of the hedging instruments and are subject to change based on the prevailing market rate at each of the future settlement dates. Financial asset derivative positions are held with investment-grade counterparties and therefore the settlement day risk exposure is considered to be negligible.

	Cash inflows (outflows) by term to maturity				Total
	1 year or less	1-3 years	3-5 years	More than 5 years	
Natural gas forward contracts	(6,789)	(30,241)	(41,655)	(47,948)	\$ (126,633)
Euro forward exchange contracts	604	—	—	—	\$ 604

The carrying values of the Company's financial instruments approximate their fair values, except as follows:

As at	September 30, 2018	
	Carrying Value	Fair Value
Long-term debt excluding deferred financing fees	\$ 1,473,485	\$ 1,464,179

Long-term debt consists of limited recourse debt facilities and unsecured notes. There is no publicly traded market for the limited recourse debt facilities. The fair value of the limited recourse debt facilities as disclosed on a recurring basis and categorized as Level 2 within the fair value hierarchy is estimated by reference to current market rates as at the reporting date. The fair value of the unsecured notes disclosed on a recurring basis and also categorized as Level 2 within the fair value hierarchy is estimated using quoted prices and yields as at the reporting date. The fair value of the Company's long term debt will fluctuate until maturity.

Methanex Corporation
Quarterly History (unaudited)

	2018	Q3	Q2	Q1	2017	Q4	Q3	Q2	Q1
METHANOL SALES VOLUME <i>(thousands of tonnes)</i>									
Methanex-produced ¹	5,403	1,790	1,729	1,884	7,229	1,930	1,753	1,790	1,756
Purchased methanol	2,124	802	709	613	2,289	633	757	387	512
Commission sales ¹	929	279	329	321	1,151	289	261	297	304
	8,456	2,871	2,767	2,818	10,669	2,852	2,771	2,474	2,572
METHANOL PRODUCTION <i>(thousands of tonnes)</i>									
New Zealand	1,217	478	252	487	1,943	558	502	350	533
Geismar (Louisiana, USA)	1,551	520	518	513	1,935	506	499	437	493
Trinidad (Methanex interest)	1,254	353	442	459	1,768	466	457	449	396
Egypt (50% interest)	458	128	165	165	534	145	71	159	159
Medicine Hat (Canada)	440	144	143	153	593	158	158	159	118
Chile	406	112	128	166	414	109	78	60	167
	5,326	1,735	1,648	1,943	7,187	1,942	1,765	1,614	1,866
AVERAGE REALIZED METHANOL PRICE ²									
(\$/tonne)	407	413	405	402	337	350	307	327	365
(\$/gallon)	1.22	1.24	1.22	1.21	1.01	1.05	0.92	0.98	1.10
ADJUSTED EBITDA	874	293	275	306	838	254	143	174	267
PER SHARE INFORMATION (\$ per common share attributable to Methanex shareholders)									
Adjusted net income	5.71	1.92	1.75	2.03	4.71	1.70	0.60	0.85	1.56
Basic net income	5.01	1.62	1.36	2.02	3.64	0.81	0.38	0.96	1.47
Diluted net income	5.00	1.61	1.36	2.00	3.64	0.81	0.38	0.89	1.46

¹ Methanex-produced methanol represents our equity share of volume produced at our facilities and excludes volume marketed on a commission basis related to the 36.9% of the Atlas facility and 50% of the Egypt facility that we do not own. Methanex-produced methanol includes any volume produced by Chile using natural gas supplied from Argentina under a tolling arrangement ("TollingVolume"). There was 20,000 MT of TollingVolume produced in the third quarter of 2018 and 48,000 MT in the second quarter of 2018. There was no TollingVolume in the third quarter of 2017.

² Averagerealized price is calculated as revenue, excluding commissions earned and the Egypt non-controlling interest share of revenue, but including an amount representing our share of Atlas revenue, divided by the total sales volume of Methanex-produced and purchased methanol, but excluding TollingVolume.