



METHANEX

®

A Responsible Care® Company

Q1-14 Financial Results

April 29, 2014

Information contained in these materials or presented orally on the earnings conference call, either in prepared remarks or in response to questions, contains forward-looking statements. Actual results could differ materially from those contemplated by the forward-looking statements. For more information, we direct you to our 2013 MD&A and our first quarter 2014 MD&A, as well as slide 9 of this presentation.

This presentation also contains certain non-GAAP financial measures that do not have any standardized meaning and therefore are unlikely to be comparable to similar measures presented by other companies. For more information regarding these non-GAAP measures, please see our 2013 MD&A and our first quarter 2014 MD&A.

Q1-14 Industry Highlights

- Supply

- Asia production improved in Q1 as several idle plants resumed operation

- Demand

- Demand slightly lower in Q1 '14 versus Q4 '13

- China seasonal slowdown in February due to Chinese New Year impacting all demand segments in China, combined with lower DME demand and MTO maintenance during Q1

- Traditional demand outside China grew in Q1

- Pricing moderated to levels seen prior to Q4 major supply disruptions

- Sharp spot price decline late in the quarter in Asia

- US / EU prices also somewhat lower

- Atlantic / Pacific price differential continues at approximately \$100+/tonne

Q1-14 Company Highlights

- 25% quarterly dividend increase from \$0.20 to \$0.25/share
- Normal course issuer bid to purchase up to 5% (4.8 million) shares
- Geismar 1 and 2 remain targeted for late 2014, early 2016 respectively
 - First shipment of Geismar 2 equipment loaded and destined for Geismar
 - All equipment for Geismar 2 expected to be on site later in 2014
- Chile plant anticipated to be idled in early May, targeting to restart later this year
- Record quarterly sales volumes of 2,178 kMT

Q1-14 Methanol Price

Methanex Average Realized Price (US\$/tonne)



Methanex non-Discounted
Regional Posted Prices¹

(US\$ per tonne)	May 2014	Apr 2014	Mar 2014	Feb 2014	Jan 2014
United States	565	599	632	632	632
Europe ²	565	565	610	610	610
Asia	460	480	590	590	590

¹ Discounts from our posted prices are offered to customers based on various factors

² €412 for Q2 2014 (Q1 2014 - €450) converted to USD

- Higher average realized price of \$524/tonne in Q1

Q1-14 Financial & Operational Results

- EBITDA higher in Q1 vs Q4 due to higher price / produced sales volume
- Net income lower primarily due higher tax rate (24% versus 17%)

\$ millions, except per share amounts and where noted

	<u>Q1-14</u>	<u>Q4-13</u>	<u>Q1-13</u>
<u>Sales Volumes (000's of tonnes)</u>			
Methanex Produced Methanol ¹	1,228	1,190	1,030
Purchased Methanol	654	663	588
Commission Sales	296	274	219
Total	<u>2,178</u>	<u>2,127</u>	<u>1,837</u>
Methanex avg non-discounted price (\$/tonne)	613	557	474
Average realized price (\$/tonne)	524	493	412
Adjusted EBITDA ²	255	245	149
Adjusted net income per common share ²	\$ 1.65	\$ 1.72	\$ 0.92
Diluted net income (loss) per common share	\$ 1.50	\$ 1.32	\$ 0.63

¹ Methanex Produced Methanol sales volume includes volume produced under tolling arrangement

² Non-GAAP measure attributable to Methanex shareholders reflecting Methanex's proportionate interest in its Egypt and Atlas joint ventures. Please refer to our Q1-14 MD&A for further information.

Production

<i>(000's of tonnes)</i>	<u>Q1-14</u>	<u>Q4-13</u>	<u>Q1-13</u>
New Zealand	500	400	309
Trinidad (Atlas, 63.1% interest)	249	268	248
Trinidad (Titan)	149	173	181
Egypt (Methanex interest*)	139	159	133
Medicine Hat	122	86	131
Chile	67	108	61
Total	1,226	1,194	1,063

* Methanex's share of the Egypt facility's production was 60% prior to December 9, 2013 and 50% thereafter.

- Production higher versus Q4, New Zealand production increase was offset by lower Chile production and Trinidad unplanned outage.
- Chile production includes volumes produced under tolling arrangement

- Medicine Hat production higher in Q1 versus Q4
 - 2013 outage continued to Jan 10, 2014
- New Zealand production 100 Kmt higher in Q1
 - Higher production resulted from capacity additions completed in 2013
 - Some gas restrictions due to maintenance on a major upstream platform; production impact was 50,000 tonnes
- Trinidad production lower in Q1 versus Q4
 - Production was impacted by unplanned outages at Titan and Atlas as well as gas restrictions. Gas restrictions were similar in Q1 versus Q4 2013.
- Steady Egypt Supply
 - Production slightly higher versus Q4 (100% ownership basis); MX share of production lower due to sale of 10% equity stake on December 9, 2013.
 - Gas restrictions persist
- Chile I facility operated at approximately 30% capacity

FORWARD-LOOKING INFORMATION WARNING

This Presentation, the First Quarter 2014 Management's Discussion and Analysis ("MD&A") and comments made during the First Quarter 2014 investor conference call contain forward-looking statements with respect to us and our industry. These statements relate to future events or our future performance. All statements other than statements of historical fact are forward-looking statements. Statements that include the words "believes," "expects," "may," "will," "should," "potential," "estimates," "anticipates," "aim," "goal" or other comparable terminology and similar statements of a future or forward-looking nature identify forward-looking statements.

More particularly and without limitation, any statements regarding the following are forward-looking statements: expected demand for methanol and its derivatives, expected new methanol supply or restart of idled capacity and timing for start-up of the same, expected shutdowns (either temporary or permanent) or restarts of existing methanol supply (including our own facilities), including, without limitation, the timing and length of planned maintenance outages, expected methanol and energy prices, expected levels of methanol purchases from traders or other third parties, expected levels, timing and availability of economically priced natural gas supply to each of our plants, capital committed by third parties towards future natural gas exploration and development in the vicinity of our plants, our expected capital expenditures, anticipated operating rates of our plants, expected operating costs, including natural gas feedstock costs and logistics costs, expected tax rates or resolutions to tax disputes, expected cash flows, earnings capability and share price, availability of committed credit facilities and other financing, ability to meet covenants or obtain or continue to obtain waivers associated with our long-term debt obligations, including, without limitation, the Egypt limited recourse debt facilities that have conditions associated with the payment of cash or other distributions and the finalization of certain land title registration and related mortgages that require action by Egyptian governmental entities, our shareholder distribution strategy and anticipated distributions to shareholders, commercial viability and timing of, or our ability to execute, future projects, plant restarts, capacity expansions, plant relocations, or other business initiatives or opportunities, including the planned relocation of idle Chile methanol plants to Geismar, Louisiana ("Geismar"), our financial strength and ability to meet future financial commitments, expected global or regional economic activity (including industrial production levels), expected outcomes of litigation or other disputes, claims and assessments, expected actions of governments, government agencies, gas suppliers, courts, tribunals or other third parties, and expected impact on our operations in Egypt or our financial condition as a consequence of civil unrest or actions taken or inaction by the Government of Egypt and its agencies.

We believe that we have a reasonable basis for making such forward-looking statements. The forward-looking statements in this document are based on our experience, our perception of trends, current conditions and expected future developments as well as other factors. Certain material factors or assumptions were applied in drawing the conclusions or making the forecasts or projections that are included in these forward-looking statements, including, without limitation, future expectations and assumptions concerning the following: the supply of, demand for and price of methanol, methanol derivatives, natural gas, coal, oil and oil derivatives, our ability to procure natural gas feedstock on commercially acceptable terms, operating rates of our facilities, receipt of remaining required permits in connection with our Geismar project, receipt or issuance of third-party consents or approvals, including, without limitation, governmental registrations of land title and related mortgages in Egypt, governmental approvals related to rights to purchase natural gas, the establishment of new fuel standards, operating costs including natural gas feedstock and logistics costs, capital costs, tax rates, cash flows, foreign exchange rates and interest rates, the availability of committed credit facilities and other financing, timing of completion and cost of our Geismar project, global and regional economic activity (including industrial production levels), absence of a material negative impact from major natural disasters, absence of a material negative impact from changes in laws or regulations, absence of a material negative impact from political instability in the countries in which we operate, and enforcement of contractual arrangements and ability to perform contractual obligations by customers, natural gas and other suppliers and other third parties.

However, forward-looking statements, by their nature, involve risks and uncertainties that could cause actual results to differ materially from those contemplated by the forward-looking statements. The risks and uncertainties primarily include those attendant with producing and marketing methanol and successfully carrying out major capital expenditure projects in various jurisdictions, including, without limitation: conditions in the methanol and other industries including fluctuations in the supply, demand for and price of methanol and its derivatives, including demand for methanol for energy uses, the price of natural gas, coal, oil and oil derivatives, the success of natural gas exploration and development activities in southern Chile, our ability to obtain natural gas feedstock on commercially acceptable terms to underpin current operations and future production growth opportunities, the ability to successfully carry out corporate initiatives and strategies, actions of competitors, suppliers and financial institutions, conditions within the natural gas delivery systems that may prevent delivery of our natural gas supply requirements, our ability to meet timeline and budget targets for our Geismar project, including cost pressures arising from labour costs, competing demand for natural gas, especially with respect to domestic needs for gas and electricity in Chile and Egypt, actions of governments and governmental authorities, including, without limitation, the implementation of policies or other measures that could impact the supply of or demand for methanol or its derivatives, changes in laws or regulations, import or export restrictions, anti-dumping measures, increases in duties, taxes and government royalties, and other actions by governments that may adversely affect our operations or existing contractual arrangements, world-wide economic conditions, satisfaction of conditions precedent contained in the Geismar 1 natural gas supply agreement, and other risks described in our 2013 Management's Discussion and Analysis and this First Quarter 2014 Management's Discussion and Analysis.

Having in mind these and other factors, investors and other readers are cautioned not to place undue reliance on forward-looking statements. They are not a substitute for the exercise of one's own due diligence and judgment. The outcomes anticipated in forward-looking statements may not occur and we do not undertake to update forward-looking statements except as required by applicable securities laws.