

Methanex: The Global Methanol Leader

Investor Presentation | November 2021



Forward-looking statements and non-GAAP measures

Information contained in these materials or presented orally, either in prepared remarks or in response to questions, contains forward-looking statements. Actual results could differ materially from those contemplated by the forward-looking statements. For more information, we direct you to our 2020 Annual MD&A and slide 31 of this presentation.

This presentation uses the terms EBITDA, Adjusted EBITDA and illustrative Free Cash Flow. These items are non-GAAP measures that do not have any standardized meaning prescribed by GAAP and therefore unlikely to be comparable to similar measures presented by other companies. These measures represent the amounts that are attributable to Methanex Corporation and are calculated by excluding the impact of certain items associated with specific identified events. Refer to slide 31 of this presentation as well as *Additional Information - Supplemental Non-GAAP Measures* in the Company's 2020 Annual MD&A for reconciliation in certain instances to the most comparable GAAP measures.

All currency amounts are stated in United States dollars.

A photograph of a large industrial facility, likely a methanol plant, under a bright blue sky with scattered white clouds. In the foreground, two workers wearing high-visibility yellow and grey safety suits and white hard hats stand with their backs to the camera, looking towards the plant. The plant itself is a complex of various structures, including a tall, cylindrical distillation column on the right, several large rectangular heat exchangers or storage tanks in the center, and a multi-level structure with numerous circular openings on the left. Scaffolding and walkways are visible throughout the facility. A semi-transparent blue rectangular box with a white dot pattern is overlaid on the left side of the image, containing the title text.

Methanex highlights

Industry leader well-positioned to capitalize on market recovery

Methanex is the world's largest producer and supplier of methanol to major international markets

Global methanol leader

Leading market share, global production footprint, integrated global supply chain

Positive long-term industry outlook

New industry supply is needed to meet growing methanol demand

Strong free cash flow generation potential

Low-cost producer with significant cash flow generation capability

Disciplined approach to capital allocation

Prudent balance sheet management, profitable capital investments and strong track record of shareholder distributions over the cycle



Business highlights

1	Robust methanol prices supported by higher global energy prices, ongoing industry supply challenges and demand recovery
2	Strong financial results and cash generation highlight the significant leverage of our earnings to methanol prices
3	Finalized strategic shipping partnership agreement between Methanex and Mitsui O.S.K. Lines Ltd (MOL) <ul style="list-style-type: none">• MOL to acquire a 40% minority in Waterfront Shipping (Methanex subsidiary) for \$145 million
4	Strengthening our global asset portfolio <ul style="list-style-type: none">• Completed low-cost debottlenecking project in Geismar, Louisiana (annual production increase of 0.2M tonnes)• Restarted production at our Chile IV plant (annual operating capacity of 0.8M tonnes)• Building our Geismar 3 methanol project, which is significantly de-risked, with commercial operations targeted for late 2023/early 2024 (1.8M tonnes)
5	Disciplined and consistent capital allocation priorities with commitment to returning excess cash to shareholders <ul style="list-style-type: none">• Increased emphasis on financial flexibility with higher cash balances, lower leverage and flexible vehicles for shareholder distributions• Announced a reset of our quarterly dividend to \$0.125 per share• Approved a 5% share repurchase program

Strategic shipping partnership

- Strategic partnership between Methanex, Waterfront Shipping (WFS)¹ and Mitsui O.S.K. Lines (MOL):
 - Expands on a 30-year methanol shipping relationship
 - Methanex and Waterfront Shipping to benefit from MOL's broad shipping experience to enhance its shipping operations
 - Parties to work together to advance the commercialization of methanol as a lower emission marine fuel
- MOL will acquire a 40% minority interest in WFS
 - Proceeds of \$145M
 - Methanex retains remaining 60% majority interest
 - No change to Waterfront Shipping's day-to-day operations
- Unlocks underappreciated value of WFS to further enhance our financial strength and flexibility

¹ Waterfront Shipping, a subsidiary of Methanex, operates the world's largest methanol ocean tanker fleet



Continuing focus on ESG and sustainability

Disclosures aligned with the Sustainability Accounting Standards Board (SASB)

ENVIRONMENTAL



- Ordered 8 new methanol dual-fuel vessels
- Obtained International Sustainability & Carbon Certification for biomethanol production in the US
- 59,000 MT of low-carbon methanol production in Medicine Hat
- Zero significant environmental spills globally
- Developing a comprehensive long-term CO2 emissions reduction and climate strategy
- Established two leadership teams focused on emission reductions

SOCIAL



- Successfully executed two turnarounds in the challenging pandemic environment
- Received a Grand Slam Award from the Association of American Railroads for our rail safety performance in North America
- Hosted 35 product safety and stewardship sessions
- Committed to diversity and inclusion (D&I); appointed a permanent Director of Diversity & Inclusion and formed a Global D&I Council to lead the Company's D&I strategy
- Donated ~\$1.7 million and ~7,500 volunteer hours

GOVERNANCE



- Embedded a gender target (at least 30%) into the Board Diversity Policy which we are exceeding
- Cybersecurity training for ~1,900 global employees and contractors

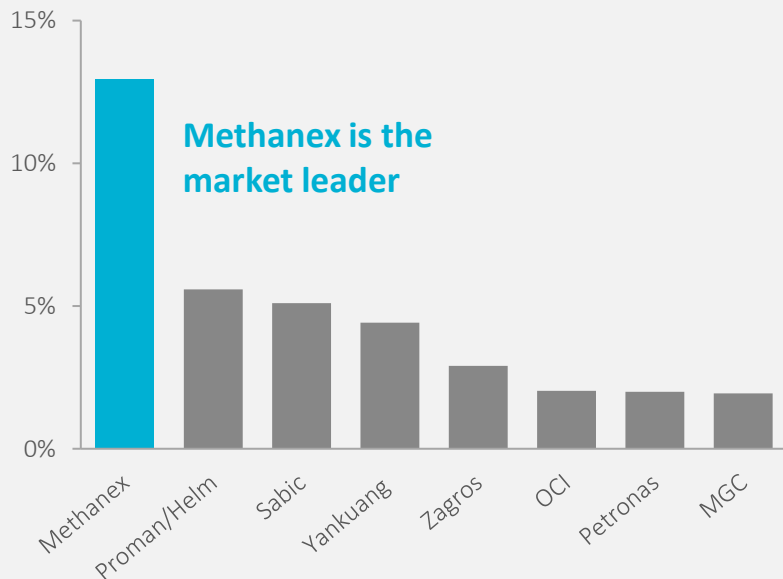


**Global, pure-play
methanol leader**



Industry leadership is core to our strategy and superior performance

Estimated industry market share



Scale and flexibility enables Methanex to be the supplier of choice to customers around the world

- Strong customers that are leaders in their industry
- Ability to optimize global sourcing plans while maintaining security of supply for customers
- New market development, product stewardship and advocacy

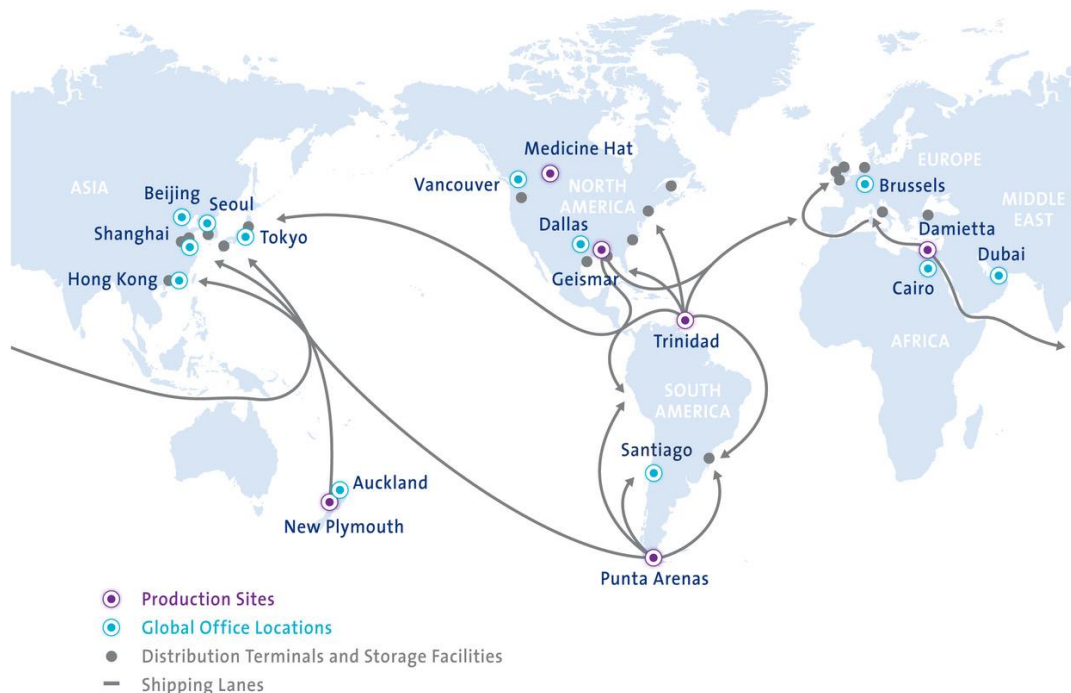
We continually enhance this key value driver by growing our production as the market grows

- ~13% global market share – double that of our next competitor
- Unique global position as the only supplier with well-established production and sales in all major regions

Clear competitive advantage from integrated global capabilities

Investing in industry-leading, secure, reliable supply from a global network of plants is a fundamental driver of long-term results

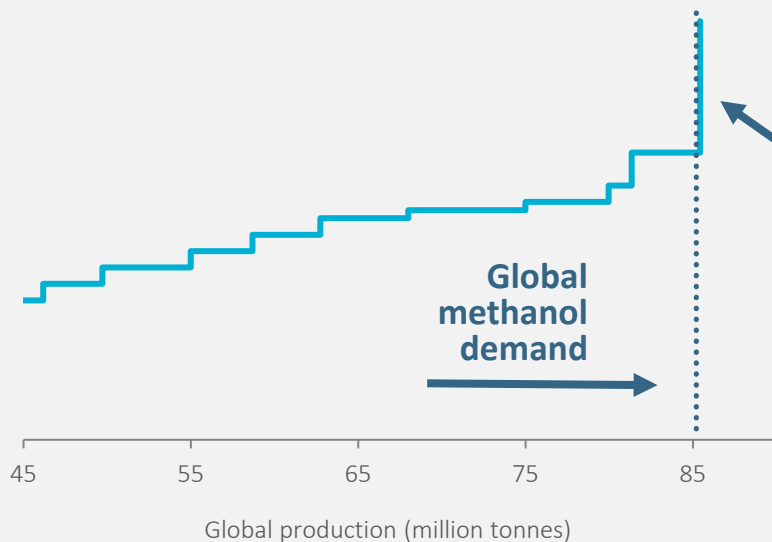
- Network of production sites to supply every major global market
- Fleet of dedicated ocean vessels
- Extensive integrated global supply chain and distribution network
- “Local” customer service



Methanex is well positioned on the global industry cost curve

Illustrative methanol industry cost curve

(\$/tonne)



- Methanex plants are competitive across a wide range of methanol prices
 - We estimate that our assets are positioned on the low-to-mid portion of the industry cost curve
- Steep high end of industry cost curve reflects high cost coal and natural gas-based production in China
- Other higher cost regions are Russia, Europe, India
- Cost curve shifts upward in higher energy price environments

Methanex annual production capacity

Plant	Annual operating capacity ¹ (000s tonnes)	Current # of plants ²	Gas supply	Supply chain
New Zealand	2,200	3	Multiple medium-to long-term physical contracts which include a base price and variable price component linked to methanol prices	Asia Pacific
Geismar ³	2,200	2	Physical contract, financial hedges and spot market	North America and other major markets around the globe
Trinidad (Mx share)	1,960	2	Physical contract which includes a base price and variable price component linked to methanol prices	Asia and other major markets around the globe
Chile	1,700	2	Multiple short-to-medium term contracts which include a base price and variable price component linked to methanol prices	South America and other major markets around the globe
Egypt (Mx share)	630	1	Long-term contract which includes a base price and variable price component linked to methanol prices	Egypt and Europe
Medicine Hat	640	1	Physical contract, physical hedges	Western Canada and US
Total	9,330	11		

¹ Annual operating capacity reflects, among other things, average expected plant outages, turnarounds and average age of the facility's catalyst. Actual production for a facility in any given year may be higher or lower than operating capacity due to a number of factors, including natural gas composition or the age of the facility's catalyst.

² Our Waitara Valley plant in New Zealand and Titan plant in Trinidad are currently idled due to natural gas availability.

³ Currently building our Geismar 3 methanol project (1.8M tonnes) with commercial operations targeted for late 2023/early 2024.



Positive long-term methanol industry outlook

Methanol is an essential ingredient in modern life

TRADITIONAL CHEMICAL APPLICATIONS

Essential ingredient used in countless industrial and consumer products (approx. 50% of global methanol demand)

- Methanol is used to produce a variety of chemical derivatives that are the building blocks for a wide range of everyday consumer and industrial items
- Limited, if any, cost-effective substitutes for methanol-based chemical derivative products and demand for these applications is relatively price inelastic
- Demand is linked to GDP and industrial production levels, particularly automotive and construction markets



Adhesives



Insulation



Lumber



Paint



Solvents



Synthetic fibers

ENERGY-RELATED APPLICATIONS

Represents a growing demand segment for methanol (approx. 50% of global methanol demand)

- Methanol can be used to produce olefins to make various everyday products
- Methanol is a clean-burning fuel that can help improve local air quality by reducing emissions
 - Marine fuel that can meet current/future environment regulations
 - Lower emission vehicle fuel
 - Clean burning fuel for thermal applications including industrial boilers, kilns, cooking stoves
- Demand is influenced by energy prices, price of end products and government regulations/policies



Methanol-to-olefins (MTO)



Methyl tertiary-butyl ether (MTBE)



Fuel applications

Methanol is a clean-burning alternative fuel



Marine fuel that meets environmental regulations

- Shipping regulations (IMO 2020) require cleaner-burning fuels
- Methanol is a clean-burning fuel that meets regulations and is cost competitive over the cycle
- Approximately 60% of Waterfront Shipping's (Methanex's wholly owned subsidiary) fleet will be able to run on methanol, and other low-sulphur fuels which provides flexibility
- Several other companies have begun to use or are currently commissioning their own methanol-powered vessels



Vehicle fuel that reduces emissions

- Methanol is an affordable gasoline substitute in China
- Reduces emissions when blended with or substituted for gasoline
- Several other countries are at the assessment or near-commercial stage for low-level methanol fuel blending

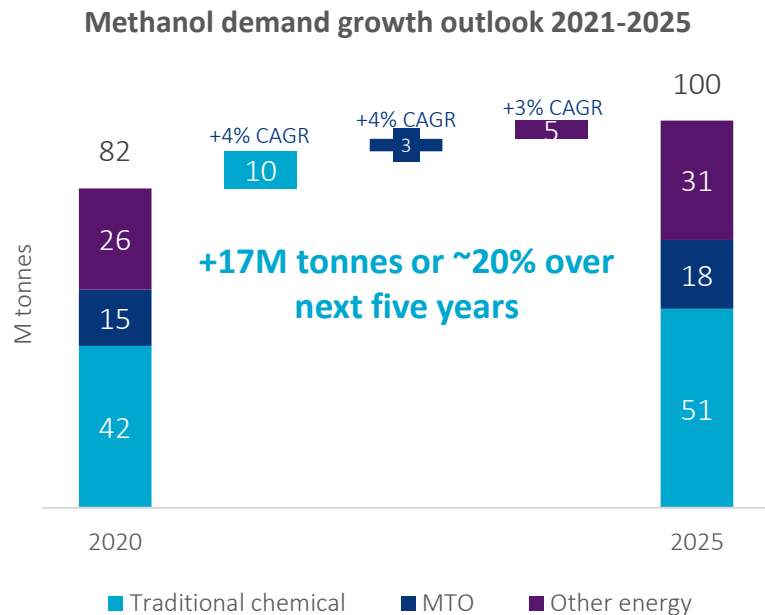


Lower emission fuel source

- Methanol is used as an alternative to coal for industrial boilers and kilns to reduce emissions
- Currently represents approximately 2M tons of demand

Represents significant upside potential for long-term demand

IHS forecasts strong methanol demand growth over the next five years



Sources: IHS Chemical Supply & Demand Fall 2021 Update
International Monetary Fund (IMF) World Economic Outlook, October 2021

Global methanol demand growth forecast ~4% CAGR

Traditional chemical applications – steady growth

- Demand growth linked to global economic growth
- IMF forecasts ~3-4% annual GDP growth post COVID-19 recovery

Methanol-to-olefins (MTO) – stable demand

- Demand growth reflects start-up of two MTO plants in the near-term (Tianjin Bohai, Qinghai Damei)
- Historical operating rates resilient through different methanol/olefin price cycles

Energy-related demand – significant upside potential

- Growing market for methanol supported by clean energy policies and commercialization of methanol as a lower emission fuel (e.g., marine fuel)

Limited new industry capacity additions after 2022

New capacity additions

- New capacity additions are expected in the near-term with limited new project commitments beyond 2022

Industry operating rates

- Recent industry operating rates have been challenged due to:
 - Iran – new plants have run on an intermittent basis due to technical issues and natural gas constraints
 - Trinidad – impacted by natural gas challenges
 - Venezuela – impacted by lack of investment under US sanctions
 - China – feedstock availability and environmental restrictions
- Expect industry operating rates to continue to be challenged due to:
 - Feedstock availability and higher energy prices
 - Technical issues
 - Geopolitical challenges
 - Environmental restrictions (e.g., China)

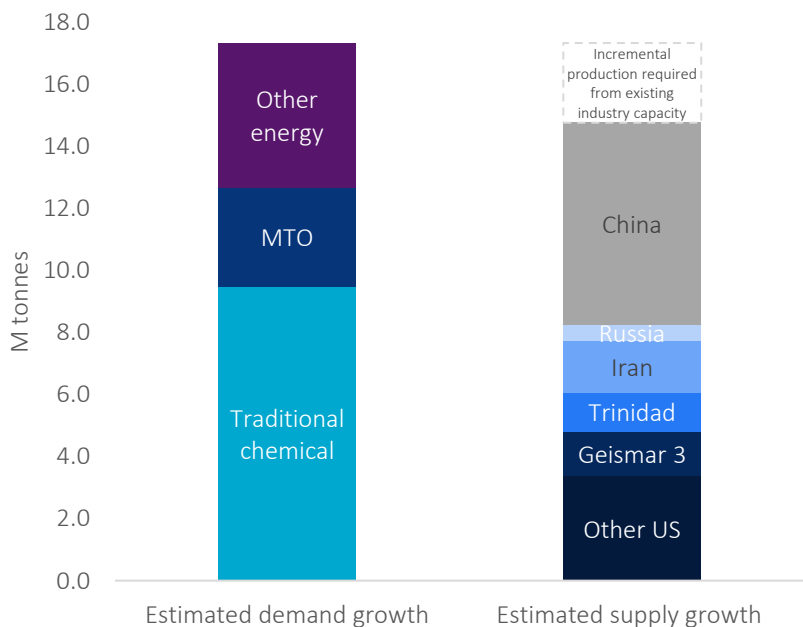
Estimated committed industry capacity additions 2021-2025

Country	Plant	Size (M tonnes)	Expected start-up timing
US	Koch	1.7	2021
Iran	Sabalan	1.7	2021/2022
US	Various	0.8	Geismar 2 debottleneck ('21) US Methanol (late '21) Others
Russia	Shchekinoazot	0.5	2022
China	Various	5.5	Includes backward integration of two MTO plants (2021) and stand-alone capacity additions primarily in 2021/2022
US	Geismar 3	1.8	End of 2023/early 2024

Source: IHS Chemical Supply & Demand Fall 2021 Update

New industry supply and improved industry operating rates are needed to meet growing methanol demand

Supply/demand outlook 2021-2025



Source: IHS Chemical Supply & Demand Fall 2021 Update

Estimated supply growth reflects IHS estimates of incremental production based on:

- Estimated capacity additions (capacity in M tonnes denoted below); and
 - Estimated operating rates for existing and new capacity.
- United States: Koch (1.7), Geismar 3 (1.8), other (0.8)
 - Trinidad: Caribbean Gas Chemical Limited (1.0) started up in late 2020
 - Iran: Sabalan (1.7)
 - Russia (0.5)
 - China: includes backward integration of two existing MTO facilities and stand-alone capacity additions (5.5)
 - Improved industry operating rates includes IHS estimates primarily for Chile, Venezuela, Western Europe

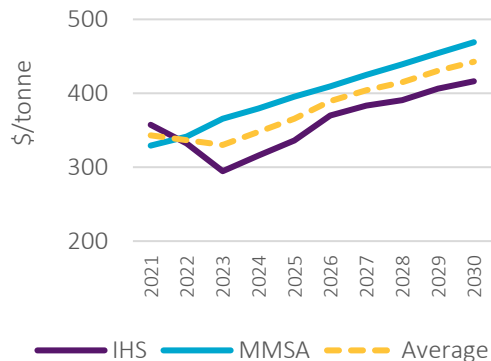
Positive methanol price outlook

Strong near-term pricing outlook

- Higher methanol prices and tight market conditions supported by:
 - Steady methanol demand
 - Low global inventory levels
 - Ongoing industry supply challenges
 - Higher energy price environment
- Significant steepening of industry cost curve
 - Global energy shortages and higher energy prices provide firm methanol price support
 - Marginal producer includes high-cost coal-based methanol producers and natural gas-based producers in China

Third party price forecasts

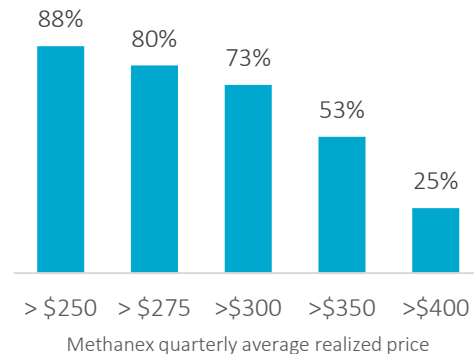
- Industry forecasts¹ show pricing at:
 - ~\$330-\$350/tonne in the near-term
 - ~\$400+/tonne in the mid-to-long term



¹ Source: IHS methanol price forecast (June 2021) and MMSA methanol price forecast (March 2021)

Historical methanol price distribution 2011-2021

- Methanol prices have averaged ~\$350/tonne over the last 10 years and have been above \$300 over 70% of the time



A large industrial facility, likely a methanol plant, is shown at night. The scene is illuminated by numerous bright lights, creating a high-contrast image against the dark sky. In the foreground, there are large, dark, rectangular structures, possibly storage tanks or processing units. In the background, a complex network of pipes, valves, and structural steel is visible. A prominent feature is a tall, cylindrical stack with alternating red and white horizontal bands. The overall atmosphere is one of industrial activity and scale.

**Strong cash flow generation potential with
significant leverage to methanol prices**

Illustrative Adjusted EBITDA and free cash flow capabilities

In \$M, except where noted

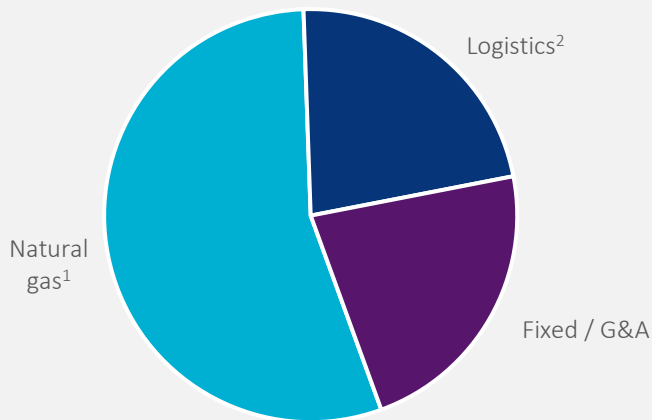
Average realized price per tonne	Annual Production ¹					
	Current production capability ²			Current production capability plus Geismar 3 ³		
	Adjusted EBITDA capability ⁴	Free cash flow capability ⁵	Free cash flow yield ⁶	Adjusted EBITDA capability ⁴	Free cash flow capability ⁵	Free cash flow yield ⁶
\$275	525	100	3%	675	200	5%
\$300	650	200	5%	850	325	9%
\$325	775	300	8%	1,025	450	12%
\$350	900	400	11%	1,175	600	16%
\$400	1,175	600	16%	1,525	850	22%

Refer to slide 36 for details

Estimate \$10/MT increase in methanol price results in ~\$50M increase in Adjusted EBITDA

Methanex cost structure

Representative operating cost distribution



Natural gas

- Flexible cost structure as approximately 60% of our natural gas supply contracts are linked to methanol prices:
 - North America: ~65% of current natural gas requirements under fixed price contract or hedges
 - Rest of world: natural gas price varies based on methanol prices which enables assets to be competitive across price cycle

Logistics

- Fleet of ~30 leased and owned vessels supplemented with short-term COA vessels and spot vessel shipments
- Integrated supply chain allows benefit of back-haul shipments
- Network of owned and leased terminals worldwide
- Various in-region logistics capabilities including tanker, barge, rail, truck and pipeline

Fixed manufacturing and G&A costs

- Primarily people costs

¹ Natural gas prices vary with methanol pricing

² Logistics costs vary based on oil/bunker fuel prices

A high-angle photograph of a business meeting around a glass table. Several people in business attire are visible, with their hands and arms reaching over the table. They are working with various documents, including spreadsheets with charts, a spiral-bound notebook, and a tablet. The scene is brightly lit, and the overall atmosphere is professional and collaborative. A semi-transparent blue rectangle is overlaid on the left side of the image, containing the title text.

Disciplined and consistent capital allocation priorities

Consistent capital allocation priorities with emphasis on financial flexibility

Disciplined capital allocation framework...

1 Essential

- Debt service
~\$100M lease principal payments
~\$160M interest, debt repayment
- Maintenance capital
~\$120M per year

2 Profitable growth

Pursue value accretive growth opportunities

3 Shareholder distributions

Strong track record of and continued commitment to returning excess cash to shareholders

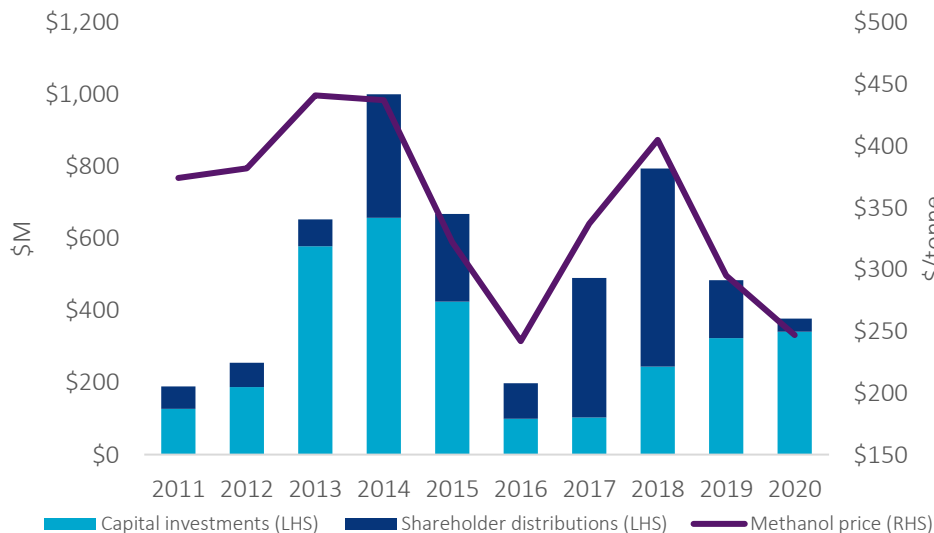
...with increased emphasis on financial flexibility

Maintain a strong and flexible balance sheet

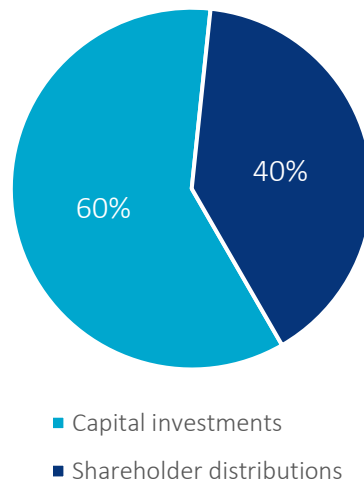
1. Target higher cash balances
 - Maintain a minimum \$300M+ of cash plus remaining G3 capital costs on balance sheet; \$300-500M post G3 construction
2. Target lower leverage
 - Deleverage over the coming years; next debt maturity in 2024
 - Target 3x debt/EBITDA at methanol prices ~\$275-\$300/tonne
3. Return excess cash to shareholders through a sustainable dividend with greater weighting on flexible vehicles for distributions such as share buybacks

Strong track record of balanced capital investment and shareholder distributions

10-year capital allocation history



10-year capital allocation mix



Shareholder distributions include dividend and share buybacks
Methanol price reflects Methanex's quarterly average realized price

Committed to building on strong track record of returning excess cash to shareholders

G3 significantly increases our future cash generation capability

Average realized price per tonne	Illustrative free cash flow capability (\$M)			
	Current production capability	Current production capability + G3	Potential increase in free cash flow with G3	
			\$	%
\$275	100	200	+ 100	+ 100%
\$300	200	325	+ 125	+ 63%
\$325	300	450	+ 150	+ 50%
\$350	400	600	+ 200	+ 50%
\$400	600	850	+ 250	+ 42%

Refer to slide 36 for details

- Intend to fund remaining Geismar 3 capital costs with cash on hand and future cash flow

Committed to returning excess cash to shareholders

- Ability to further de-lever and increase shareholder distributions during the Geismar 3 construction period at sustained methanol prices of ~\$325/tonne or higher
- Board approved reset of quarterly dividend to \$0.125/share – from \$0.0375/share
- Announced approval of a 5% share repurchase program
- Geismar 3 supports a significant increase in future shareholder distribution potential
- Geismar 3 is the only significant growth capital expected over next few years
- Return excess cash to shareholders through a sustainable dividend with greater weighting on flexible vehicles for distributions such as share buybacks

An aerial photograph of an industrial site, likely a chemical or petrochemical plant. The foreground shows a dirt area with several large, horizontal, cylindrical storage tanks. To the left, there are railroad tracks with a train of dark-colored railcars. In the background, there are various industrial buildings, including a large white storage tank and several smaller structures. The site is surrounded by a line of trees and some distant industrial facilities. A blue semi-transparent box with white text is overlaid on the right side of the image.

**Our Geismar 3 project has
significant capital and
operating cost advantages**

Project overview

- Size: 1.8M tonne methanol plant
- Location: Geismar, Louisiana adjacent to existing Geismar 1 and 2 plants (current capacity 2.2M tonnes)
- Key dates:
 - July 2019 – reached a final investment decision
 - April 2020 – placed project on temporary “care and maintenance”
 - July 2021 – board unanimously approved restarting construction
 - October 2021 – construction restarted
 - Commercial operations targeted for the end of 2023/early 2024
- Reliable capital cost estimates:
 - Revised capital cost estimate of \$1.25-\$1.35 billion
 - Original estimate was \$1.3-\$1.4 billion
 - Approximately \$455M committed as of the end of Q3 2021 through the care and maintenance period
 - Approximately \$800-900M of remaining capital costs, after resuming construction, with healthy allowances to cover remaining risks



Geismar 3 has distinct project advantages and robust project economics

- 1. Project returns** – significant capital and operating cost advantages enhance project returns
Based on remaining capital costs¹
 - Estimate IRR of 20-28% for methanol prices between \$350 and \$400/tonne, gas price of \$2.90/mmbtu and freight to Asia
 - We return our cost of capital at methanol prices of ~\$250/tonne
- 2. Significant capital cost advantages** – use of excess hydrogen from Geismar 1 and Geismar 2 eliminates the need for a primary reformer
- 3. Meaningful brownfield advantages** – shared infrastructure with Geismar 1 and 2 creates capital and operating cost advantages
- 4. Well-situated** – with access to long-term cost advantaged 3rd party supply for oxygen, utilities and terminal capacity
- 5. Low cost** – operating cost advantages make Geismar 3 one of the lowest cost plants in our portfolio
- 6. Significant cash generation capability** – expect incremental free cash flow of ~\$125-\$250M per year (methanol price of \$300-400/tonne)
- 7. Natural gas supply** – underpinned by abundant and low-cost US natural gas resources
- 8. Very low CO2 emissions intensity** – estimated to be among the lowest CO2 emissions intensity methanol plants in the world²
- 9. Lower country risk** – lower construction and operational risk for manufacturing assets in the US compared to other regions
- 10. Project de-risked** – activities completed during care and maintenance period significantly reduce the project execution risk profile
- 11. Labour availability** – Geismar 3 project is well-positioned in the construction market ahead of other non-methanol major projects in the US Gulf Coast
- 12. Supply chain flexibility** – global supply chain capabilities create low cost flexibility to respond to tariffs

¹ Based on remaining Geismar 3 capital costs (~\$800-900M), after resuming construction, and excludes costs of approximately \$455M committed as of the end of Q3 2021 through the care and maintenance period

² Estimate that Geismar 3's CO2 emissions intensity (Scope 1 and Scope 2) to be less than ~0.4/tonne vs existing Mx portfolio of ~0.6/tonne and vs coal-based methanol plants (~5-7x higher than natural gas-based plants)

Geismar 3 project is significantly de-risked and well-positioned for success



¹ Reflects remaining capital costs, after resuming construction, with healthy allowances for both escalation and contingency costs

Forward-looking statements and non-GAAP measures

This presentation, our Third Quarter 2021 Management's Discussion and Analysis ("MD&A") as well as comments made during the First Quarter 2021 investor conference call contain forward-looking statements with respect to us and our industry. These statements relate to future events or our future performance. All statements other than statements of historical fact are forward-looking statements. Statements that include the words "believes," "expects," "may," "will," "should," "potential," "estimates," "anticipates," "aim," "goal," "targets," "plan," "predict" or other comparable terminology and similar statements of a future or forward-looking nature identify forward-looking statements.

More particularly and without limitation, any statements regarding the following are forward-looking statements:

- expected demand for methanol and its derivatives,
- expected new methanol supply or restart of idled capacity and timing for start-up of the same,
- expected shutdowns (either temporary or permanent) or restarts of existing methanol supply (including our own facilities), including, without limitation, the timing and length of planned maintenance outages,
- expected methanol and energy prices,
- expected levels of methanol purchases from traders or other third parties,
- expected levels, timing and availability of economically priced natural gas supply to each of our plants,
- capital committed by third parties towards future natural gas exploration and development in the vicinity of our plants,
- our expected capital expenditures and anticipated timing and rate of return of such capital expenditures,
- anticipated operating rates of our plants,
- expected operating costs, including natural gas feedstock costs and logistics costs,
- expected tax rates or resolutions to tax disputes,
- the timing of the closing of the sale of a minority interest in our Waterfront Shipping subsidiary,
- expected cash flows, cash balances, earnings capability, debt levels and share price,
- availability of committed credit facilities and other financing,
- our ability to meet covenants associated with our long-term debt obligations, including, without limitation, the Egypt limited recourse debt facilities that have conditions associated with the payment of cash or other distributions,
- our shareholder distribution strategy and expected distributions to shareholders,
- commercial viability and timing of, or our ability to execute future projects, plant restarts, capacity expansions, plant relocations or other business initiatives or opportunities, including our Geismar 3 Project,
- our financial strength and ability to meet future financial commitments,
- expected global or regional economic activity (including industrial production levels) and GDP growth,
- expected outcomes of litigation or other disputes, claims and assessments,
- expected actions of governments, governmental agencies, gas suppliers, courts, tribunals or other third parties, and
- the potential future impact of the COVID-19 pandemic.

We believe that we have a reasonable basis for making such forward-looking statements. The forward-looking statements in this document are based on our experience, our perception of trends, current conditions and expected future developments as well as other factors. Certain material factors or assumptions were applied in drawing the conclusions or making the forecasts or projections that are included in these forward-looking statements, including, without limitation, future expectations and assumptions concerning the following:

- the supply of, demand for and price of methanol, methanol derivatives, natural gas, coal, oil and oil derivatives,
- our ability to procure natural gas feedstock on commercially acceptable terms,
- operating rates of our facilities,
- receipt or issuance of third-party consents or approvals or governmental approvals related to rights to purchase natural gas,
- the establishment of new fuel standards,
- operating costs, including natural gas feedstock and logistics costs, capital costs, tax rates, cash flows, foreign exchange rates and interest rates,
- the availability of committed credit facilities and other financing,
- the expected timing and capital cost of our Geismar 3 Project,
- global and regional economic activity (including industrial production levels) and GDP growth,
- absence of a material negative impact from major natural disasters,
- absence of a material negative impact from changes in laws or regulations,
- absence of a material negative impact from political instability in the countries in which we operate, and
- enforcement of contractual arrangements and ability to perform contractual obligations by customers, natural gas and other suppliers and other third parties.

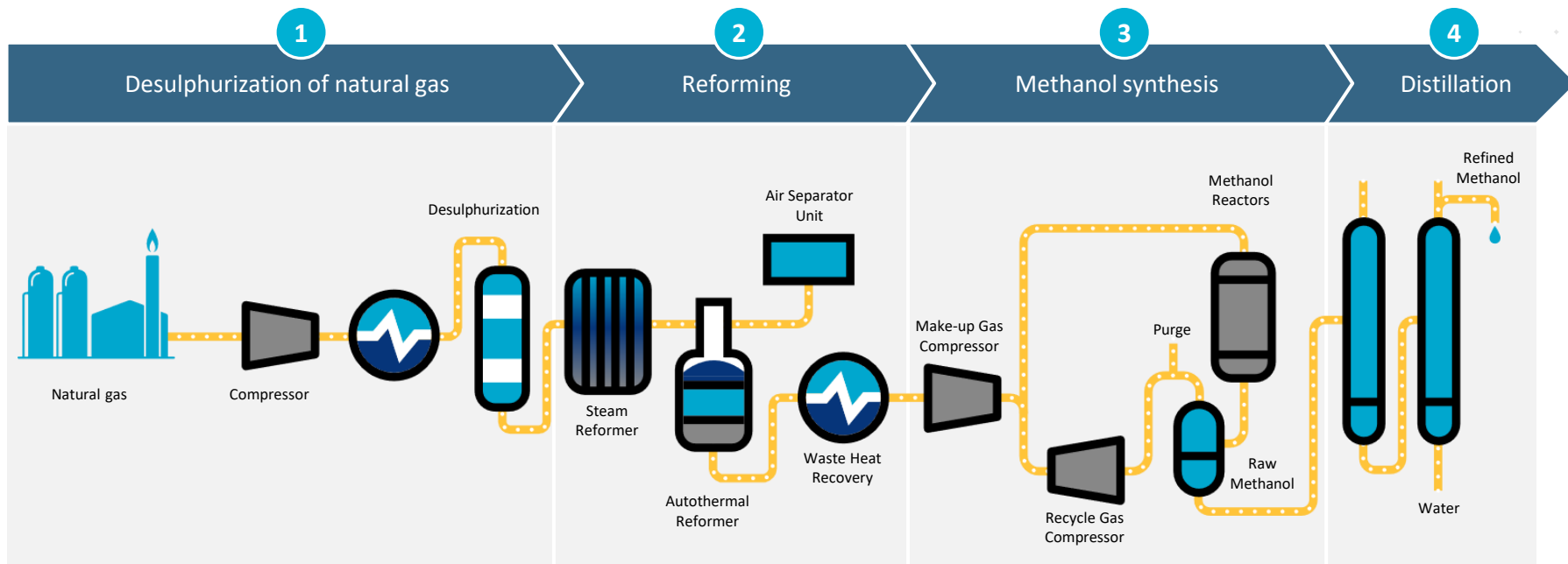
However, forward-looking statements, by their nature, involve risks and uncertainties that could cause actual results to differ materially from those contemplated by the forward-looking statements. The risks and uncertainties primarily include those attendant with producing and marketing methanol and successfully carrying out major capital expenditure projects in various jurisdictions, including, without limitation:

- conditions in the methanol and other industries including fluctuations in the supply, demand and price for methanol and its derivatives, including demand for methanol for energy uses,
- the price of natural gas, coal, oil and oil derivatives,
- our ability to obtain natural gas feedstock on commercially acceptable terms to underpin current operations and future production growth opportunities,
- the ability to carry out corporate initiatives and strategies,
- actions of competitors, suppliers and financial institutions,
- conditions within the natural gas delivery systems that may prevent delivery of our natural gas supply requirements,
- our ability to meet timeline and budget targets for the Geismar 3 Project, including the impact of any cost pressures arising from labour costs,
- the signing of definitive agreements and the receipt of regulatory and other customary approvals in respect of the sale of a minority interest in our Waterfront Shipping subsidiary,
- competing demand for natural gas, especially with respect to any domestic needs for gas and electricity,
- actions of governments and governmental authorities, including, without limitation, implementation of policies or other measures that could impact the supply of or demand for methanol or its derivatives,
- changes in laws or regulations,
- import or export restrictions, anti-dumping measures, increases in duties, taxes and government royalties and other actions by governments that may adversely affect our operations or existing contractual arrangements,
- world-wide economic conditions,
- the impacts of the COVID-19 pandemic, and
- other risks described in our 2020 Annual Management's Discussion and Analysis and our Third Quarter 2021 Management's Discussion and Analysis.

Having in mind these and other factors, investors and other readers are cautioned not to place undue reliance on forward-looking statements. They are not a substitute for the exercise of one's own due diligence and judgment. The outcomes implied by forward-looking statements may not occur and we do not undertake to update forward-looking statements except as required by applicable securities laws.

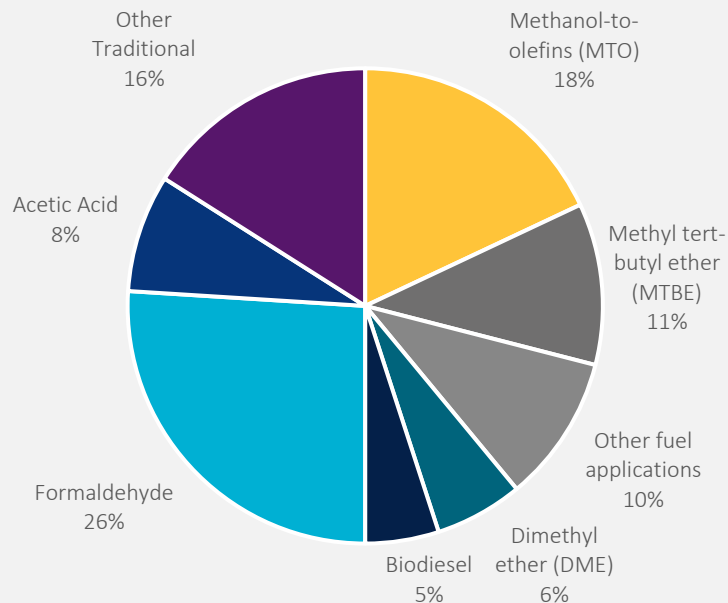
Appendix

Methanol production process

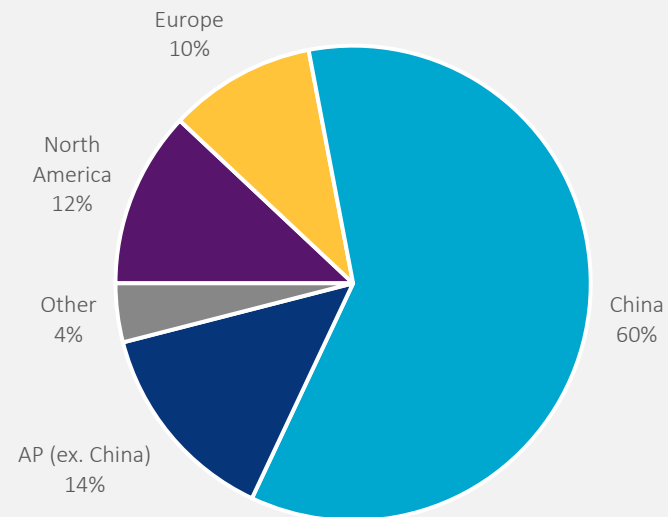


Global methanol industry demand

By application



By region



Global methanol industry demand – by application

	Applications	% of global demand ¹	End uses
Traditional chemical applications <i>(Over 50% of global methanol demand)</i>	Formaldehyde	~26%	<ul style="list-style-type: none"> Used as wood adhesive for plywood, particleboard and other engineered wood products Also used as raw material for a variety of building and automotive products
	Acetic acid	~8%	<ul style="list-style-type: none"> Used to produce a wide variety of products including adhesives, paper, paint, plastics, resins, solvents, pharmaceuticals and textiles
	Other traditional	~16%	<ul style="list-style-type: none"> Used to produce a wide range of products including adhesives, coatings, plastics, film, textiles, paints, solvents, paint removers, polyester resins/fibers, silicone products
Energy-related applications <i>(Close to 50% of global methanol demand)</i>	Methanol-to-olefins (MTO)	~18%	<ul style="list-style-type: none"> Used as an alternative feedstock to produce light olefins (ethylene and propylene) to produce various everyday products used in packaging, textiles, plastic parts/containers and auto components
	Methyl tert-butyl ether (MTBE)	~11%	<ul style="list-style-type: none"> Used as an oxygenate blending into gasoline to contribute octane and reduce the amount of harmful exhaust emissions from motor vehicles
	Fuel applications	~10%	<ul style="list-style-type: none"> Used as an alternative clean-burning fuel for transportation, industrial boilers and kilns, and in a smaller quantity, for cooking stoves
	Dimethyl ether (DME)	~6%	<ul style="list-style-type: none"> A clean-burning fuel that is used as a substitute for liquified petroleum gas (LPG) for household cooking and heating. Can be used as a clean-burning substitute for diesel fuel in transportation
	Biodiesel	~5%	<ul style="list-style-type: none"> A renewable fuel made from plant oils or animal fats that uses methanol in the production process

Illustrative Adjusted EBITDA and free cash flow capabilities assumptions

¹ Reflects Methanex interest (63.1% Atlas, 50% Egypt).

² Reflects estimated annual production of ~7.0M tonnes.

³ Reflects current estimated annual production of ~7.0M tonnes plus Geismar 3 (1.8M tonnes).

⁴ Adjusted EBITDA reflects Methanex's proportionate ownership interest. Approximately 65% of our current North American natural gas requirements are under fixed price contracts or hedges. The unhedged portion of our North American natural gas requirements are purchased under contracts at spot prices. Estimates assume a natural gas price of approximately \$3.00/mmbtu.

⁵ Based on rule of thumb using current production capability of ~7.0M tonnes, we estimate free cash flow breakeven price of ~\$250-260/tonne and free cash flow sensitivity to change in methanol price of ~\$25/tonne = ~\$100M annual free cash flow. Free cash flow capability is after lease payments, cash interest (based on current debt levels), debt service, maintenance capital, estimated cash taxes and other cash payments. Various factors including rising/declining methanol prices, planned and unplanned production outages, production mix, changes in tax rates, and other items can impact actual free cash flow. Incremental free cash flow from G3 is presented net of estimated maintenance capital and tax costs. Tax costs were estimated using current enacted tax rates applied over the life of the asset. Timing of actual taxes payable may vary

⁶ Free cash flow yield based on 76.1 M shares outstanding as of 09/30/2021 and a share price of US\$50/share.



Thank you

Investor Relations

T: 604 661 2600

invest@methanex.com

 www.methanex.com

 linkedin.com/company/methanex-corporation

 [@Methanex](https://twitter.com/Methanex)